District I
1625 N. French Dr., Hobbs, National State of New Mexico
Energy Minerals and Natural Resources
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 8740
District IV

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505CEIVED

NFO Permit No. \_

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant: Breitburn Operating, LP							
	whose address is 1111 Bagby Street, Suite 1600, Houston, TX 77002							
	hereby requests an exception to Rule 19.15.18.12 for 7 days (October 8 through October 14, 2018)							
	for the following described tank battery (or LACT):							
	Name of Leas	se <u>Encor</u>	e M State	Name of Pool Blinebry Oil and Gas (Oil), Drinkard Tubb Oil and Gas (Oil), Wantz Abo				
	Location of B	Battery:	No. 1 Unit Letter <u>G</u> No. 2 Unit Letter <u>N</u>	Section <u>19</u> Section <u>20</u>	Township <u>22S</u> Township <u>22S</u>	Range <u>37E</u> Range <u>37E</u>		
	Number of wells producing into battery 17 (see attached).							
В.	Based upon oil production of 470 barrels per day, the estimated * volume 30 275-3							
	of gas to be flared is 17,200 MCF; Value per day \$6923 (\$3.22 per MCF).							
C.	Name and location of nearest gas gathering facility:							
	Targa – Versado Gas Processors, LLC - Eunice Gas Plant							
<b>D.</b> ,	Distance Approximately 8 Miles Estimated cost of connection Connected							
Ε.	This exception is requested for the following reasons: Force Majeure; Targa – Versado Gas							
	LLC - Eunice Gas Plant will be offline for the duration of the exception request (October 8, through							
	October 14, 2	<u>:018).</u>						
OPERATOR				OIL CONSERV.	ATION DIVISION	_		
			of the Oil Conservation information given above	A 1 Y F 21	10/19	1,6		
is true and comp	lete to the best of r	ny knowled	lge and belief.	Approved Until	10/17	,		
Signature	fason -	Trom	<b>1</b> 3	Ву	Hank			
Printed Name				Petroleum-Engineer				
& Title <u>Jason</u>	n Thomas, EH&	&S Super	visor	Title	State of the state			
E-mail Address Jason.thomas@breitburn.com				Date	104/18			
Date 10/4/18	Т	elephone	No. (903) 291-6513					

Gas-Oil ratio test may be required to verify estimated gas volume.

# Breitburn Operating LP Encore M State Wells

#### Tank Battery No. 1

Tank Battery No. 1							
Well Name		Location	API#				
Encore M State No. 001 DHC-HOB-0295		T22S, R37E (UL A)	30-025-38961				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190)	) (6660)					
Encore M State No. 002 DHC-HOB-0363		G-19-22S-37E	30-025-39541				
Pools:	Blinebry Oil and Gas (Oil) Drinkard 19190)	) (6660)					
Encore M State No. 003 DHC-4702		C-19-22S-37#	30-025-39751				
Poots:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz; Abo (62700)	0 (6660)					
Encore M State No. 004 DHC-HOB-469		H-19-22S-37E	30-025-40091				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190)	) (6660)					
DHC-46	- <del>-</del>	A-19-22S-37E	30-025-40299				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz;Abo (62700)	) (6660)					
Encore M State No. 006 DHC-4699		I-19-22S-37E	30-025-40398				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz;Abo (62700)	(6660)					
Encore M State No. 007 DHC-4701		B-19-22S-37E	30-025-40399				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz;Abo (62700)	(6660)					
Encore ! DHC-47	M \$tate No. 008 05	J-19-22S-37E	30-025-40721				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz;Abo (62700)	) (6660)					
Encore M State No. 009 DHC-4700		D-20-22S-37E	30-025-40749				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz; Abo (62700)	(6660)					
Encore S State No. 010 DHC-4771		M-17-22S-37E	30-025-41061				
Pools:	Blinebry Oil and Gas (Oil) Drinkard (19190) Wantz; Abo (62700) Tubb Oil and Gas (Oil) (60	, ,					

### **Breitburn Operating LP Encore M State Wells**

#### Tank Battery No. 2

Encore M State No. 011

M-20-22S-37E

30-025-44028

**DHC 4826** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190)

Wantz: Abo (62700)

Tubb Oil and Gas (Oil) (60249)

Encore M State No. 014

N-20-22S-37E

30-025-41942

DHC 4704

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 015

J-20-22S-37E

30-025-42363

**DHC 4737A** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 016

B-29-22S-37E

30-025-42391

**DHC 4736A** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 018

O-20-22S-37E

30-025-42392

**DHC 4735A** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 019

I-20-22S-37E

30-025-42779

**Pool:** Wildcat Devonian (WC - 025 G04 S2237201)

Encore M 21 Fee No. 001

L-21-22S-37E

30-025-43444

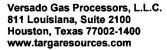
DHC 4799-0

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)





October 2, 2018

BREITBURN OPERATING LP MARKETING@BREITBURN.COM

SUBJECT:

**Scheduled Outage** 

Force Majeure Event - Versado Gas Processors, L.L.C. ("Versado")

Eunice Plant - October 8, 2018 through October 12, 2018

NOTE: PLEASE ENSURE THAT THIS LETTER IS DELIVERED ASAP TO THE APPROPRIATE DEPARTMENT/PERSON WITHIN YOUR COMPANY

Dear Contract Party / Operator:

Versado's Eunice Gas Processing Plant ("Eunice Plant") will shut down for approximately five (5) days due to hydro testing by Oneok West Texas Pipeline ("Oneok") of its liquids pipeline servicing such plant. The shutdown of this pipeline will prevent flow of Y-grade from the Eunice Plant. Unless notified to do so at an earlier time by a Versado field representative, you should cease deliveries to Versado of natural gas production serviced by the Eunice Plant by 7:00 a.m. MST on October 8, 2018. You will be informed by Versado when the hydro testing has been completed and your deliveries to Versado can be resumed. Under the terms of your contract(s) with Versado, relevant to the processing of gas at the Eunice Plant, Oneok's shutdown of the referenced pipeline, which in turn compels the shutdown of the Eunice Plant, constitutes a force majeure event.

The New Mexico Environment Department's ("NMED") Air Quality Bureau prohibits Versado from flaring gas for routine maintenance events. Should you continue deliveries of gas to the Eunice Plant during this force majeure event, Versado will be required to shut in any such delivery point. If any gas is delivered at a delivery point during the shutdown, regardless of whether Versado has or has not shut in such delivery point, Versado will zero the volumetric readings for any delivery point recording flow during this period.

Versado takes its environmental obligations very seriously. Consequently, Versado appreciates your cooperation in this matter to help us all comply with such obligations.

If you have any questions regarding wells involved, you may contact either Stephen Bingham at (713) 584-1428 and sbingham@targaresources.com or Randy Tamplen at (940) 220-2491 and rtamplen@targaresources.com. If you have questions regarding details of the actual event, contact Chuck Tolsma at (575) 631-5424 or email him at ctolsma@targaresources.com. Chuck will be your contact for when to shut in and when to resume flow.

Very truly yours,

Denny Latham

Senior Vice President

Targa Midstream Services LLC,

Denny Lathon

as Operator of Versado Gas Processors, L.L.C.

Stephen Bingham Copy:

Randy Tamplen Chuck Tolsma Chris Price

Targa Gas Control Group