District III 1000 Rio Brazos F <u>District IV</u> 1220 S. St. Franci	rtesia, NM 88210 Road, Aztec, NM 87267 04 2018 S Dr., Santa Fe, NM 87505CEIVED RECEIVED	of New Mexico Is and Natural Resources Form C-129 Revised August 1, 2011 ervation Division th St. Francis Dr. Submit one copy to appropriate District Office NFO Permit No. (For Division Use Only) N TO NO-FLARE RULE 19.15.18.12 C and Rule 19.15.7.37 NMAC)				
Α.	Applicant: Breitburn Operating, LP					
	whose address is <u>1111 Bagby Street, Suite 1600, Houston, TX 77002</u>					
	hereby requests an exception to Rule 19.15.18.12 for 7 days (October 8 through October 14, 2018)					
	for the following described tank battery (or LACT):					
	Name of Lease Encore M State	Name of Pool <u>Blinebry Oil and Gas (Oil), Drinkard,</u> Tubb Oil and Gas (Oil), Wantz Abo				
	Location of Battery: No. 1 Unit Letter <u>G</u> No. 2 Unit Letter <u>N</u>					
	Number of wells producing into battery <u>17 (see attached).</u>					
В.	Based upon oil production of $\underline{470}$ barrels per day, the estimated * volume $3005-38361$					
	of gas to be flared is <u>17,200 MCF</u> ; Value per day <u>\$6923 (\$3.22 per MCF)</u> .					
C.	Name and location of nearest gas gathering facility:					
	Targa – Versado Gas Processors, LLC - Eunice Gas Plant					
D.	Distance <u>Approximately 8 Miles</u> Estimated cost of connection <u>Connected</u>					
E.	This exception is requested for the following reasons: Force Majeure; Targa – Versado Gas Processors,					
	LLC - Eunice Gas Plant will be offline for the duration of the exception request (October 8, through					
<u>October 14, 2018).</u>						
OPERATOR		OIL CONSERVATION DIVISION				
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 10/19/18				
Signature	Jason Thomas	By Mart				
Printed Name & Title <u>Jason Thomas, EH&S Supervisor</u>		Title				
	ss Jason.thomas@breitburn.com	Date 10/04/18				

 Date 10/4/18
 Telephone No. (903) 291-6513

 * Gas-Oil ratio test may be required to verify estimated gas volume.

Breitburn Operating LP Encore M State Wells

Tank Battery No. 1

Well Name		Location	API #	,	
Encore M State No. 001 DHC-HOB-0295		T22S, R37E (UL A)	30-025-38961		
Pools:	Blinebry Oil and Gas (C Drinkard (19190)	Dil) (6660)			
Encore M State No. 002 DHC-HOB-0363		G-19-22S-37E	30-025-39541		
Pools:	Blinebry Oil and Gas (C Drinkard 19190)	bil) (6660)			
Encore M State No. 003 DHC-4702		C-19-22S-37#	30-025-39751		
Pools:	Blinebry Oil and Gas (C Drinkard (19190) Wantz;Abo (62700)	91) (6660)			
Encore M State No. 004 DHC-HOB-469		H-19-22S-37E	30-025-40091		
Pools:	Blinebry Oil and Gas (C Drinkard (19190)	9 il) (666 0)			
Encore M State No. 005 DHC-4698		A-19-22S-37E	30-025-40299		
Pools:	Blinebry Oil and Gas (C Drinkard (19190) Wantz;Abo (62700)	vil) (6660)			
Encore M State No. 006 DHC-4699		I-19-22S-37E	30-025-40398		
Pools:	Blinebry Oil and Gas (O Drinkard (19190) Wantz;Abo (62700)	il) (6660)			
Encore M State No. 007 DHC-4701		B-19-228-37E	30-025-40399		
Pools:	Blinebry Oil and Gas (O Drinkard (19190) Wantz;Abo (62700)	vil) (6660)			
Encore M State No. 008 DHC-4705		J-19-22S-37E	30-025-40721		
Pools:	Blinebry Oil and Gas (O Drinkard (19190) Wantz;Abo (62700)	il) (6660)			
Encore M State No. 009 DHC-4700		D-20-22S-37E	30-025-40749		
Pools:	Blinebry Oil and Gas (O Drinkard (19190) Wantz; Abo (62700)	il) (6660)			
Encore S State No. 010 DHC-4771		M-17-22S-37E	30-025-41061		
Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190) Wantz;Abo (62700) Tubb Oil and Gas (Oil) (60240)					

Breitburn Operating LP Encore M State Wells

Tank Battery No. 2

Encore M State No. 011 DHC 4826		M-20-22S-37E	30-025-44028
Pools:	Blinebry Oil and Gas (Oil) (Drinkard (19190) Wantz;Abo (62700) Tubb Oil and Gas (Oil) (602		
Encore M State No. 014 DHC 4704		N-20-22S-37E	30-025-41942
Pools:	Blinebry Oil and Gas (Oil) (Drinkard (19190) Wantz;Abo (62700)	5660)	
Encore M State No. 015 DHC 4737A		J-20-22 S-37E	30-025-42363
Pools:	Blinebry Oil and Gas (Oil) (Tubb Oil and Gas (Oil) (602 Drinkard (19190) Wantz;Abo (62700)		
Encore M State No. 016 DHC 4736A		B 2922S37 E	30-025-42391
Pools:	Blinebry Oil and Gas (Oil) (6 Tubb Oil and Gas (Oil) (602 Drinkard (19190) Wantz;Abo (62700)		
Encore M State No. 018 DHC 4735A		O-20-22S-37E	30-025-42392
Pools:			
Encore M State No. 019 Pool: Wildcat Devonian (WC – 025 G		I-20-228-37E G04 S2237201)	30-025-42779
Encore M 21 Fee No. 001 DHC 4799-0		L-21-22S-37E	30-025-43444
	Blinebry Oil and Gas (Oil) (6 Tubb Oil and Gas (Oil) (602- Drinkard (19190) Wantz;Abo (62700)		



October 2, 2018

BREITBURN OPERATING LP MARKETING@BREITBURN.COM

SUBJECT: Scheduled Outage Force Majeure Event – Versado Gas Processors, L.L.C. ("Versado") Eunice Plant – October 8, 2018 through October 12, 2018

NOTE: PLEASE ENSURE THAT THIS LETTER IS DELIVERED ASAP TO THE APPROPRIATE DEPARTMENT/PERSON WITHIN YOUR COMPANY

Dear Contract Party / Operator:

Versado's Eunice Gas Processing Plant ("Eunice Plant") will shut down for approximately five (5) days due to hydro testing by Oneok West Texas Pipeline ("Oneok") of its liquids pipeline servicing such plant. The shutdown of this pipeline will prevent flow of Y-grade from the Eunice Plant. Unless notified to do so at an earlier time by a Versado field representative, you should cease deliveries to Versado of natural gas production serviced by the Eunice Plant by 7:00 a.m. MST on October 8, 2018. You will be informed by Versado when the hydro testing has been completed and your deliveries to Versado can be resumed. Under the terms of your contract(s) with Versado, relevant to the processing of gas at the Eunice Plant, Oneok's shutdown of the referenced pipeline, which in turn compels the shutdown of the Eunice Plant, constitutes a force majeure event.

The New Mexico Environment Department's ("NMED") Air Quality Bureau prohibits Versado from flaring gas for routine maintenance events. Should you continue deliveries of gas to the Eunice Plant during this force majeure event, Versado will be required to shut in any such delivery point. If any gas is delivered at a delivery point during the shutdown, regardless of whether Versado has or has not shut in such delivery point, Versado will zero the volumetric readings for any delivery point recording flow during this period.

Versado takes its environmental obligations very seriously. Consequently, Versado appreciates your cooperation in this matter to help us all comply with such obligations.

If you have any questions regarding wells involved, you may contact either Stephen Bingham at (713) 584-1428 and <u>sbingham@targaresources.com</u> or Randy Tamplen at (940) 220-2491 and <u>rtamplen@targaresources.com</u>. If you have questions regarding details of the actual event, contact Chuck Tolsma at (575) 631-5424 or email him at <u>ctolsma@targaresources.com</u>. Chuck will be your contact for when to shut in and when to resume flow.

Very truly yours,

Denny Lathon

Denny Latham Senior Vice President Targa Midstream Services LLC, as Operator of Versado Gas Processors, L.L.C.

Copy: Stephen Bingham Randy Tamplen Chuck Tolsma Chris Price Targa Gas Control Group