

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-025-44577															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CONDOR 32 STATE COM									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 713H									
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	32	25S	34E		260'	SOUTH	2027'	WEST	LEA					
BH:	K	29	25S	34E		2297'	SOUTH	1821'	WEST	LEA					
13. Date Spudded 04/24/2018	14. Date T.D. Reached 05/22/2018	15. Date Rig Released 05/25/2018		16. Date Completed (Ready to Produce) 09/16/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3340' GR									
18. Total Measured Depth of Well MD 20,050' TVD 12,582'		19. Plug Back Measured Depth MD 20,001' TVD 12,582'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None									
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER WOLFCAMP 12,881 - 20,001'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"	54.5# J-55		990'		17 1/2"		835 SXS CL C/CIRC								
9 5/8"	40# J-55		5,198'		12 1/4"		1575 SXS CL C/CIRC								
7 5/8"	29.7 # ICYP-110		12,055'		8 3/4"		515 SXS CL C & H/TOC 1700' TS								
5 1/2"	20# ICYP -110		20,034'		6 3/4"		805 CL H TOC 6800' CBL								
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET						
									PACKER SET						
26. Perforation record (interval, size, and number) 12,881 – 20,001' 3 1/8" 1410 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,881-20,001 Frac w/ 17,889,681Lbs proppant; 259,429 bbls load fld									
28. PRODUCTION															
Date First Production 09/16/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 09/21/2018	Hours Tested 24	Choke Size 30	Prod'n For Test Period	Oil - Bbl 2932	Gas - MCF 4672	Water - Bbl. 8151	Gas - Oil Ratio 1593								
Flow Tubing Press.	Casing Pressure 2256	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By							
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Kay Maddox		Printed Name Kay Maddox		Title Regulatory Analyst				Date 10/02/2018							
E-mail Address kay_maddox@eogresources.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 826'	T. Canyon BRUSHY 7,994'	T. Ojo Alamo	T. Penn A"
T. Salt 1,595'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,026'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,462'	T. Entrada	
T. Wolfcamp 12,538'	T. 2ND BONE SPRING SAND 11,021'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 12,080'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology