

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources OCT 04 2018 Oil Conservation Division 100 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-44580	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		CONDOR 32 STATE COM			
7. Type of Completion:		6. Well Number:			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		740H			
8. Name of Operator		9. OGRID			
EOG RESOURCES INC		7377			
10. Address of Operator		11. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702		BOBCAT DRAW; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	32	25S	34E	
BH:	K	29	25S	34E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
05/01/2018	06/01/2018	06/03/2018	09/14/2018	3341' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 20,551' TVD 13,076'		MD 20,440' TVD 13,076'		YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name		21. Type Electric and Other Logs Run			
UPPER WOLFCAMP 13,389-20,440"		None			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,005'	17 1/2"	880 SXS CL C/CIRC	
9 5/8"	40# J-55	5,196'	12 1/4"	1495 SXS CL C/CIRC	
7 5/8"	29.7 # ICYP-110	12,039'	8 3/4"	630 SXS CL C & H/CIRC	
5 1/2"	20# ICYP -110	20,536'	6 3/4"	890 CL H TOC 10.45' CBL	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
13,389 - 20,440' 3 1/8" 1422 holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,389-20,440' Frac w/17,047,550 Lbs proppant; 306,975 bbls load fld		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
09/14/2018		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/18/2018	24	52		1767	3274
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	3262				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
SOLD					
31. List Attachments					
C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927, 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
<i>Kay Maddox</i>	Kay Maddox		Regulatory Analyst	10/02/2018	
E-mail Address kay_maddox@eogresources.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 826'	T. Canyon BRUSHY 7,994'	T. Ojo Alamo	T. Penn A"
T. Salt 1,595'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,026'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,462'	T. Entrada	
T. Wolfcamp 12,538'	T. 2ND BONE SPRING SAND 11,021'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 12,080'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology