State of New Mexico

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

HOBBS OCD

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit predictory to appropriate District Office

District IV

1220 South St. Francis Dr.

RECEIVED AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

¹ Operator name and Address		² OGRID Number		
EOG RESOURCES INC		7377		
PO BOX 2267 MIDLAND, TX 79702		³ Reason for Filing Code/ Effective Date NW 09/10/2018		
⁴ API Number	⁵ Pool Name	⁶ Pool Code		
30 - 025-44580	BOBCAT DRAW; UPPER WOLFCAMP	98094		
⁷ Property Code		⁹ Well Number		
320995	CONDOR 32 STATE COM	740H		

¹⁰ Surface Location

Ul or lot no.	Section 32	Township 25S	Range 34E	Lot Idn	Feet from the 259'	North/South	1 .	Feet from the 2597'	East/ WES	West line	County LEA
¹¹ Be	ottom Ho	le Location		· · · · · · · · · · · · · · · · · · ·							
UL or lot no K	Section 29	Township 25S	Range 34E	Lot Idn	Feet from the 2408'	North/Sout SOUTH	h	Feet from the 2267'	East/ WEST	West line	County LEA
12 Lse Code	ĺ	oducing od Code		Gas tion Date	¹⁵ C-129 Perr	mit Number	¹⁶ C	-129 Effective I	Date	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

FLOWING

¹⁸ Transporter OGRID	·	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	LIVIENT NISE TILED SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data**

²¹ Spud Date 05/01/2018	²² Ready Date 09/14/2018	²³ TD 20,551'	²⁴ PBTD 20,440'	²⁵ Perforations 13,389-20,440'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing	& Tubing Size	g Size ²⁹ Depth Set ³⁰ S		³⁰ Sacks Cement
17 1/2"	1	3 3/8"	1,005′ 8		880 SXS CL C/CIRC
12 1/4"	12 1/4" 9 5/8"		5,196′		1495 SXS CL C/CIRC
8 3/4"	3 3/4" 7 5/8"		12,039'		630 SXS CL C&H /CIRC
6 ¾"		5 ½"	20,536'		890 CL H TOC 10,495 CBL

V. Well Test Data

³¹ Date New Oil 09/14/2018	³² Gas Delivery Date 09/14/2018	³³ Test Date 09/18/2018	³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 3262
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
52	1767 BOPD	15,351 BWPD	3274 MCFPD		
42 I hereby certify th	at the rules of the Oil Conse	ervation Division have	OIL	CONSERVATION DIVISI	ON

42 I hereby certify that the rules of the Oil Conservation Division have
been complied with and that the information given above is true and
complete to the best of my knowledge and belief.

Approved by:

Signature: Printed name:

Title:

Petroleum Engineer

Kay Maddox

Title:

Approval Date:

Regulatory Analyst E-mail Address:

Kay_Maddox@eogresources.com

Date:

Phone:

10/02/2018

432-686-3658