Submit 1 Copy Office	To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210  OIL CONSERVATION			30-025-44670
District III - (50	05) 334-6178	1220 South & Francis Dr.	5. Indicate Type of Lease STATE 🔀 FEE
District IV - (50		Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON VALS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR AUG BACK TO A  7. Lease Name or Unit Agreement Name  (DONDOR 32 STATE			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) SUCH PROPOSALS.)			CONDOR 32 STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 603H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat HARDIN TANK; BONE SPRING
4. Well Location Unit Letter C: 843' feet from the NORTH line and 2556' feet from the WEST line			
Section 32 Township 25S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3319' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
05/24/2018 Rig released			
06/26/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 08/23/2018 Begin perf & frac			
09/06/2018 Finish 17 stages perf & frac, 12,650-17,111 909 3 1/8" shots, 11,272,162 lbs			
proppant + 173,035 bbls load fluid 09/07/2018 Drilled out plugs and clean out wellbore			
09/15/2018 Opened well to flowback			
Date of First Production			
		05/0	
C 1 D	04/20/2019	D: D: D: 1 D-4 1 116/2/	1/2018
Spud Date:	04/30/2018	Rig Release Date: 05/24	4/2018
		Rig Release Date: U5/24	
I hereby certif	fy that the information above is	true and complete to the best of my knowled	ge and belief.
	fy that the information above is a second se	TITLE Regulatory Analyst	ge and belief.  DATE 10/02/2018
I hereby certification in the signature of the signature	fy that the information above is the start of the start o	TITLE Regulatory Analyst	ge and belief.
I hereby certif	fy that the information above is the start of the start o	TITLE Regulatory Analyst  E-mail address: kay_maddox@e	DATE 10/02/2018  Date 432-686-3658
I hereby certification of the second of the	fy that the information above is the state of the state o	TITLE Regulatory Analyst	DATE 10/02/2018  Date 432-686-3658