

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 04 2018

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/10/2018
<sup>4</sup> API Number 30 – 025-44675	<sup>5</sup> Pool Name HARDIN TANK; BONE SPRING	<sup>6</sup> Pool Code 96661
<sup>7</sup> Property Code 39673	CONDOR 32 STATE	<sup>9</sup> Well Number 310H

II. <sup>10</sup> Surface Location

Ul or lot no. C	Section 32	Township 25S	Range 34E	Lot Idn	Feet from the 843'	North/South NORTH	Feet from the 2490'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no O	Section 32	Township 25S	Range 34E	Lot Idn	Feet from the 184'	North/South SOUTH	Feet from the 2299'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 04/26/2018	<sup>22</sup> Ready Date 09/10/2018	<sup>23</sup> TD 15,324"	<sup>24</sup> PBDT 15,147"	<sup>25</sup> Perforations 10,556- 15,147'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	986'	880 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,194'	1335 SXS CL C/CIRC		
8 3/4"	5 1/2"	15,307'	2220 SXS CL H /TOC 5410' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 09/10/2018	<sup>32</sup> Gas Delivery Date 09/10/2018	<sup>33</sup> Test Date 09/22/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 626
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1885 BOPD	<sup>39</sup> Water 3686 BWPD	<sup>40</sup> Gas 4685 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Kay Maddox		Title: <i>Petroleum Engineer</i>	
Title: Regulatory Analyst		Approval Date: <i>10/05/18</i>	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 10/02/2018	Phone: 432-686-3658		