Office	L'namer Minamala and Natural Dagaunage				Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-025-44904]
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease		1
District III – (505) 334-6178 [220] South Sf. France 1220				STATE	FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 07505 District IV - (505) 476-3460 Santa Fe, NM 07505 1220 S. St. Francis Dr., Santa Fe, NM OCT 87505 SUNDRY NOTICES AND REPORTS ON WELLS					6. State Oil & Ga	as Lease No.	
		ES AND REPORTS ON			7. Lease Name o	r Unit Agreement Name	1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACCIDA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR CHI PROPOSALS.)						DOR 32 STATE COM	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other					8. Well Number 712Y		
2. Name of Operator EOG RESOURCES INC					9. OGRID Numb	7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702					10. Pool name or BOBCAT DRAV	r Wildcat N; UPPER WOLFCAMF	2
4. Well Loo	ation it Letter N :	325' feet from the	SOUTH	line and 25	97' feet fro	m the WEST line	
	tion 32		5S Rang		NMPM	County LEA	
		11. Elevation (Show whe	ether DR, R				Taxan and taxan
3340' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INT		_		SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMENT JOB							
OTHER:	OOP SYSTEM			THER: Com	pletion	\square	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
07/15/2018 Rig released							
07/18/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 08/26/2018 Begin perf & frac							
09/05/2018 Finish 26 stages perf & frac, 13,101-20,183' 1398 3 1/8" shots, 17,352,330 lbs							
proppant + 241,516 bbls load fluid 09/07/2018 Drilled out plugs and clean out wellbore							
09/14/2018 Opened well to flowback							
	Date	e of First Production					
	<u> </u>						
Spud Date:	06/21/2018	Rig Re	elease Date:	07/15/	2018		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	Kon Madd		- Regula	tory Analyst		ATE 10/02/2018	
SIGNATURE		ТІТLI					-
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only							
				•		TT 10/-1/6	
APPROVED Conditions of	BY: Approval (if any):	TITLE	Petro	leum Engine	erDA'	1E_10/03/18	