| Office State of New Mexic | |
|--|---|
| District I – (575) 393-6161 Energy, Minerals and Natural | Resources Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| 811 S. First St., Artesia, NM 88210 | VISION 30-025-44420 |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-61740BBS OCIOCONSERVATION DI 1220 South St. Francis | Dr. 5. Indicate Type of Lease STATE FEE STATE |
| 1000 Rio Brazos Rd., Aziec NM 8/410 | |
| District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, DET 012018 87505 | o. State Off & Gas Lease No. |
| | 7. Lease Name or Unit Agreement Name |
| SUNDRY NOTICES AT THE PEPORTS ON WELLS (DO NOT USE THIS FORM FOR COLL) FOR THE OF THE PEPORTS ON WELLS | ACK TO A |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR ST PROPOSALS.) | Timetre Office |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 116H |
| Name of Operator Devon Energy Production Company, L.P. | 9. OGRID Number |
| 3 Address of Operator | 6137 10. Pool name or Wildcat |
| 333 West Sheridan, Oklahoma City, OK 73102 | Triple X; Bone Spring |
| 4. Well Location | |
| Unit Letter B : 335 feet from the North | line and 1690 feet from the East line |
| Section 22 Township 23S Range | 33E NMPM County LEA |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| GL: 3711.5' | |
| 12. Check Appropriate Box to Indicate Natur | · • |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| | MEDIAL WORK ALTERING CASING |
| | DMMENCE DRILLING OPNS. P AND A |
| <u> </u> | SING/CEMENT JOB |
| | |
| OTHER: | THER: Completion |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | |
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| | |
| 6/21/18-8/24/18: MIRU WL & PT to 8Kpsi, OK. TiH & ran CBL, found TOC @ 2800'. TIH w/pump through frac plug and guns. | |
| Perf Bone Spring, 9894'-16,836'. Frac totals 10,665,934# prop, 16,498 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 16,896'. | |
| CHC, FWB, ND BOP. RIH w/283 jts 2-7/8" L-80 tbg, set @ 9416'. TOP. | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| | |
| SIGNATURE TITLE Regualton | y Analyst DATE 9/27/2018 |
| | Dahara Dadoda ana |
| Type or print name Rebecca Deal E-mail address: | Rebecca.Deal@dvn.com PHONE: 405-228-8429 |
| For State Use Only | 1 Sur Puritions |
| APPROVED BY: Petroleum Engineer DATE 10/09/18 | |
| Conditions of Approval (if any): | |
| common or representation. | |