

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMLC032099B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
73885U4940

8. Well Name and No.
EMSU 389

9. API Well No.
30-025-04631-00-S1

10. Field and Pool or Exploratory Area
EUNICE MONUMENT-GRAYBURG-SA

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL
E-Mail: CHERYL_ROWELL@XTOENERGY.COM

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T21S R36E SWNW 1980FNL 660FWL

HOBBS OCD

OCT 09 2018

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE METHOD OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Tag TOC @3684?
Spot 3 sxs cmt 3694-3262, WOC tag TOC 3269?
Spot 60 sxs cmt 2931-2323, WOC, tag TOC 2387?
Perf and squeeze 40 sxs 1520-1345. WOC, tag TOC 1347?
Perf and squeeze 170 sxs 424 to surface, WOC, pressure test failed.
Drill out cmt plug, ran CBL 1335 to surface, TOC 256
Pressure test csg, confirm leak at 424 (squeeze perfs)
Squeeze 600-227?, 50 sxs, test ? leak off, Tag TOC 332?
Drill out cmt thru 615. Tag TOC 1358. Test ? leak off.
Perf above cmt @ 1335?. Squeeze 35 sxs cmt, WOC, test csg ? leak off.
Tag TOC 1131. Drill out cmt to 1565. Tag TOC 2395?. Test csg PUH.
Perfs @ 425 and 600 are communicating.

Jan.
PA'd 9/28/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438257 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/04/2018 (18PP0895SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

DEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 10/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY
NMOC D 10/09/2018

Additional data for EC transaction #438257 that would not fit on the form

32. Additional remarks, continued

Spot balanced plug 1400-1600. Tag TOC 1402.

Set plug, 20 sxs, across perms at 1335, Calc TOC 1200 ? no tag ? per BLM, reverse out.

Pressure test cmt plug ? leaked off. BDTT monitor for gas migration, built 5 psi in 30 mins.

RIH tag TOC @ 369, BLM approved ? 5 sxs cmt plug. Set pkr at 198 and squeeze hesitating cement.

Test plug lost 120 psi in 30 mins. Monitor for gas migration, leave well open and hook up frac tank overnight.

CP = 0, TP builds to 7 psi in 45 min. Move pkr down hole and tag TOC @282?. Set pkr @ 260 and monitor gas migration ? some bubbles. BLM approved perf above cmt in prod csg and attempt squeeze.

Tag TOC @ 282?. Set pkr @ 65. RIH & Perf above TOC below pkr @ ~270. Pump, establish inj rate into perms, max 600 psi. .75 BPM at 400 psi. Pumped 5.5 bbls and got circ around WH at surface.

No circ thru csg valves. Pump 80 sxs cmt, good returns at surface. Calc TOC=150 in prod csg.

SWION

Open well, CP = 0, TP = 0. No migration. No psi buildup. BLM approved to cmt to surface.

RIH tag TOC @ 134?. Pump 15 sxs cmt. Fill prod csg to surf. ND BOP. Fill csg to surf again.

RDMO.

Well P&A'd.