Submit 3 Copies To Appropriate District Office		Form C-103
District I	HOBBS OCD	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	0.07 0.0040	30-025-31462
1301 W. Grand Ave., Artesia, NM 88210 District III	OCT 092018	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	DECEN/ED	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	6. State Oil & Gas Lease No.
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		West Lovington Unit  8. Well Number
1. Type of Well: Oil Well X	Gas Well  Other	97
2. Name of Operator Chevron Midcontinent, LP		9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX	79706	West Lovington; Upper S.A.
4. Well Location		
Unit Letter <u>D</u> : <u>95</u>	feet from the <u>NORTH</u> line and <u>115</u>	feet from theWEST line
Section 8	Township 17S Range 36E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3903' GL, 3919' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
Approved for Plugging of wellbore		SEQUENT REPORT OF:
under bond is retained pending re	estoration and REMEDIAL WORL	
completion of the C-103, Specific		The state of the s
Report of Well Plugging, which ma he OCD web page under forms.	ay be found on	
Restoration Due By <u>09-28 -2</u>	2019 □ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	rk). SEE RULE 1103. For Multiple Completions: At	
or recompletion.		
<b>9/21/2018</b> MIRU APWS Rig. N	D WH NU BOPE.	
9/22/2018 TIH w/ 2 3/8" tbg & tag existing CIBP @ 4626'. Load hole w/ 2bbls 10# brine & PT 5 1/2" csg to 550#. Bled to 480# in		
10 minutes.		
9/26/2018 Spotted Salt Gel. Pumped Plug #1 – 25sxs Class C cmt from 4626' – 4379'. Displaced w/ 16bbls 10# brine. TOH. WOC. Load hole w/ 3bbls & PT csg to 550#/10min. Bled to 480#. Tag TOC @ 4365'. Pumped Combined Plug #2 & #3 –		
163sxs Class C cmt from 4365' - 2759'. Displaced w/ 10bbls 10# brine. Witness & Approval by NMOCD (Terry). TOOH w/		
thg.		
9/27/2018 TIH & Tag TOC @ 2155'. Load hole & PT csg to 500#. Test – OK. Decision to D/O high Tagged cmt. D/O cmt to 2205'. Ratty cmt.		
D/O cmt from 2205' - 2415' & fell through. TIH & Tag TOC @ 2896'. PT csg. Test - Failed. Pumped Plug #4A -		
147sxs Class C cmt from 2896' – 1444'. Displaced w/ 5 1/2bbls 10# brine. TOOH. Pumped Plug #4B – 157sxs Class C cmt		
from 1444' - Surface w/ good cmt to pit. TOOH LD all tbg.  10/01/2018 ND bird bath & BOP stack. Pumped Top-Off - 40sxs Class C cmt from 323' - Surface. Clean all cmt & RD lines. RD		
MOL.	sauch rumped rop on house class common sa	our needs of the same of the s
I haraby cartify that the information of	shows is true and complete to the best of my knowledge	and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Well About a control Fundament	DATE 10/0/10
SIGNATURE * 2	TITLE Well Abandonment Engine	<u>DATE 10/8/18</u>
Type or print name Howie Lucas	E-mail address: howie.lucas@chevron.co	<u>m</u> PHONE: <u>(832) 588-4044</u>
For State Use Only	$\mathcal{O}_{II}$ =	r t
APPROVED BY: Wall	Stitchen TITLE P.E.S.	DATE 10/09/2018
Conditions of Approval (if any):		

## West Lovington Unit #97 Plugged WBD

Lovington Upper San Andres West 95' FNL & 115' FWL, Section 8, T-17-S, R-36-E Lea County, NM/ API # 30-025-31462

Spud: 02/07/92

Completed: 03/09/92 Elevation: 3903' GL

Surface Csg: 9 5/8" 24# casing set @ 1300'. Cmt w/ 550sxs, circulated

(12 1/4" hole)

Top-Off: Mix & pump 40sxs Class C cmt from 323' to Surface

Plug #4B: Mix & pump 157sxs Class C cmt from 1444' - Surface

Plug #4A: Mix & pump 147sxs Class C cmt from 2896' – 1444'

Combined Plug #2 & 3: Mix & pump 163sxs Class C cmt from 4365' – 2759'

Plug #1: Mix & pump 25sxs Class C cmt from 4629' – 4379' Existing 5 ½" CIBP @ 4626'

Perforations:

4740' - 5151'

**Prod Csg** 5 ½" 15.5# csg set @ 5209' Cmt w/ 1000sxs. TOC @ Surface

(7 7/8" hole)

PBTD @ 5182' TD @ 5209'