

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD
OCT 09 2018

WELL API NO. 30-041-20632
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VLS
8. Well Number 1
9. OGRID Number 138987
10. Pool name or Wildcat S. Peterson (Penn)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MWS Producing, Inc.
3. Address of Operator PO Box 100, Stanton, TX 79782
4. Well Location Unit Letter _____ P : 660 feet from the East _____ line and 1300 feet from the South line Section 11 Township 6 S Range 33E NMPM Roosevelt County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4383.8 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**See Attached
Conditions of Approval**

Current Wellbore Condition: 17 1/2" hole w/ 13 3/8 casing @ 412', cement to surface
11" hole w/ 8 5/8 casing @ 3397, cement to surface
7 7/8" hole w/ 5 1/2 casing @ 7800, cemented w/ 832 sx TOC 4800 per temp survey
2 3/8 tubing with packer set @ 7494
Perfs: 7756-7788

Proposed to Plug as follows: Release and pull packer, Run open tubing to 7450 spot 50 SX WOC & TAG @ 7450.
Load hole with mud laden fluid. **PRESSURE TEST CSG**
Cut and retrieve 5 1/2" casing @ 4500.
Spot 60 SX through tubing @ 4550-4347 5 1/2 stub and Glorietta (4423) WOC & TAG
Spot 40sx @ 3447-3347 8 5/8 shoe WOC & TAG
Spot 40 SX @ 2130-2250 @ top of salt (2190)
Spot 40 SX @ 462-362 (13 3/8" shoe) WOC & TAG
10 SX 10' to surface, Cut off wellhead and weld on P&A plate & marker

spot CMT → 100'

VERIFY CMT TO SURFACE ALL STRINGS

Spud Date: _____ Rig Release Date: _____
I hereby certify _____ and complete to the best of _____

SIGNATURE Michal W. Swinson TITLE President DATE 10/4/2018

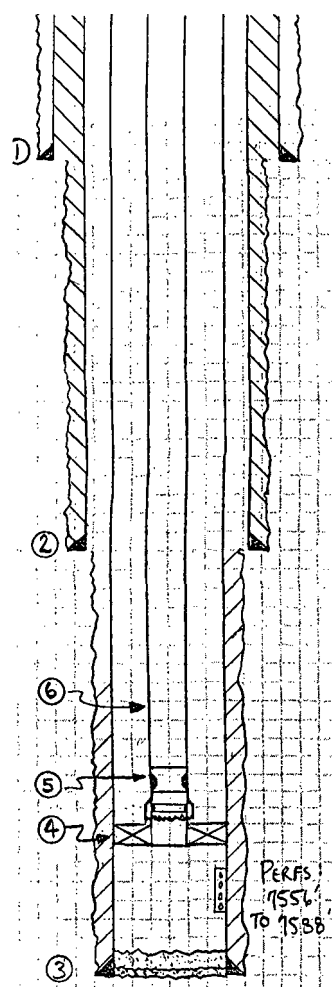
Type or print name Michal W. Swinson E-mail address: mwsprod@msn.com PHONE: 432.756.2902

For State Use Only

APPROVED BY: Michal W. Swinson TITLE P.E.S. DATE 10/10/2018

Conditions of Approval (if any):

CO., PA. MW'S PRODUCING CO.		FIELD S. PETERSON (PENN)				WELL NAME VLS # 1				
COMPANY REP MICHAEL W. Swinick		CASING	SIZE 13 3/8"	WEIGHT 48#	GRADE K-55	THREAD -	TYPE COMPLETION FLUID IN CASING			
COUNTY ROOSEVELT Co.	STATE N.M.	INNER CSG	SIZE 8 5/8"	WEIGHT 32.24#	GRADE K-55	THREAD STC	TUBING WT. ON	LOWER	MIDDLE	UPPER
		UPPER CSG	SIZE 5 1/2"	WEIGHT 17.15.5#	GRADE K-55	THREAD -	TYPE LATCH	LOWER	MIDDLE	UPPER
		MIDDLE TBGT	SIZE 2 3/8"	WEIGHT 4.7#	GRADE J-55	THREAD EUE	OPERATOR'S NAME MW'S PRODUCING		MSO	
		LOWER	SIZE	WEIGHT	GRADE	THREAD	OFFICE STANTON TX		DATE 10/1/18	

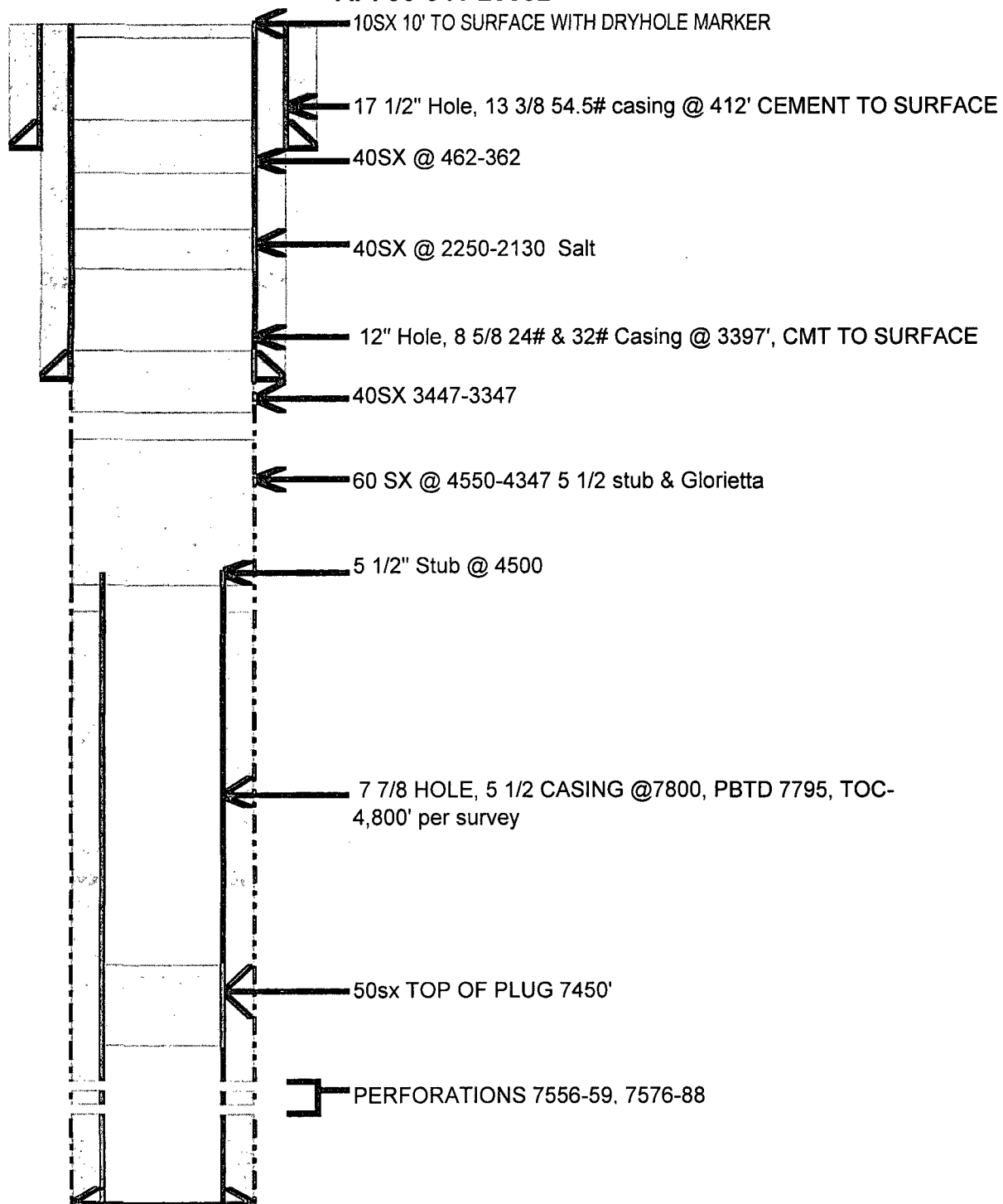


ITEM	DEPTH	LENGTH	JTS	DESCRIPTION
				LOC: 660' FEL & 1300' FSL, UNIT LETTER P, SECT. 11, TWIN 65, RANGE 33E
				SPUD: 8:00 PM, 4-19-82
1	412'			13 3/8" 48#/FT, K-55 CSG. CMTD IN 17 1/2" HOLE W/ 420 SX CL. C W/ 2% CaCl2. CIRC 85 SX
2	3397'		82	8 5/8" (1009') 32#, K-55, STC & (2388') 24#, K-55, STC CSG. CMTD IN 11" HOLE W/ 1425 SX PACE SETTER LITE W/ 7# SALT + 1/4# PERM CHECK + 250 SX CL. C W/ 1% CaCl2. CIRC 500 SX
3	7800'			5 1/2" (3315') 17#/FT, K-55 & (4485') 15.5#/FT, K-55 CSG. CMTD IN 7 7/8" HOLE W/ 542 SX PACE SETTER LITE + 290 SX CL. H.
4	7494'			5 1/2" BAKER "LOK-SET" PACKER W/ FL ON-OFF ASSEMBLY. MIN. ID IS 1.875"
5				2 3/8" STANDARD SEATING NIPPLE
6	7491'		239	2 3/8" 4.7#/FT, J-55, EUE TBGT
				PERFS: 7556, 57, 58, 59, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 7588' (17 HOLES). PERF IN 15% HCL ACID.
				ACIDIZED WELL W/ 3000 GAL. 15% HCL W/ 34 BALL SEALERS, MAX TREATING PRESS. - 4000#.
				ISIP-3400#. 15 MIN SI - 800#.

TD - 7800'
 PBTD - 7757'
 ELEV - 4383' (G.L.)
 - 4395' (K.B.)
 LOGS AVAIL: GR-CNL W/ CCL - DATED 5-20-82

Wellbore AS IS 10/1/2018
[Signature] 10/1/18

MWS PRODUCING, INC
VLS #1, s. Peterson (Penn) PROPOSED AS PLUGGED
660 FEL, 1300 FSL, Sec. 11, T-6S, R33E, Roosevelt, County, NM
API 30-041-20632



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.