Submit 3 Copies To Appropriate District Office	State of	New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-025-29152
District III		h St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG 2730
SUNDRY NO	TICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APP			Tonto 14 St Com
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number
Marathon Oil Permian, LLC			372098
3. Address of Operator	7056		10. Pool name or Wildcat
5555 San Felipe Houston, TX 7	7056		Airstrip Bone Sprg.
4. Well Location	fact from the W. line	and 1000 fact from the	S. line
Section 14	Township 18S	and1980feet from the Range 34E	_S_me NMPM County LEA
Section 14		hether DR, RKB, RT, GR, etc	, , , , , , , , , , , , , , , , , , ,
The Polynon Shippings of the second	· ·	4006.5 GR	1000000000000000000000000000000000000
Pit or Below-grade Tank Application			
i			istance from nearest surface water
Pit Liner Thickness: m		ndicate Nature of Notice	Construction Material
	NTENTION TO	SUI REMEDIAL WO	BSEQUENT REPORT OF:
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
OTHER:		□ OTHER:	П
13. Describe proposed or con of starting any proposed or recompletion.	work). SEE RULE 1103.	y state all pertinent details, a For Multiple Completions: A	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
1. 5 ½ CIBP @ 9500' w/255 2. 35sx 6850' – 6750' Tag I 3. 40sx 3450' – 3350' Tag I	ox. Pressure Test	HOBBS OCD	
4. 35sx 3150' – 3050' P.S.	WOC TAG	OCT 1 0 2018	
5. 35sx P.S 1257' - 1157'.	WOL TAG		
1	erify. ALL STRINGS	RECEIVED	
$\begin{array}{c} 0. & 12388 P.5 407 - 3011. \text{V} \\ > 1910' - 1810' \end{array}$		RECEIVED	
> 1910'-1810'		RECEIVED	
1		RECEIVED	Soo Attached
Install DHM. P&A mud between all plugs. Closed loop.		RECEIVED	See Attached
Install DHM. P&A mud between all plugs.		RECEIVED	See Attached Conditions of Approval
Install DHM. P&A mud between all plugs. Closed loop.		RECEIVED	
Install DHM. P&A mud between all plugs. Closed loop. All fluids to licensed facility. I hereby certify that the information	on above is true and comple	ete to the best of my knowled	
Install DHM. P&A mud between all plugs. Closed loop. All fluids to licensed facility. I hereby certify that the information	on above is true and completor closed according to NMOCD	ete to the best of my knowled guidelines □, a general permit [Conditions of Approval ge and belief. I further certify that any pit or below-
Install DHM. P&A mud between all plugs. Closed loop. All fluids to licensed facility. I hereby certify that the information grade tank has been/will be constructed.	on above is true and completor closed according to NMOCD	ete to the best of my knowled guidelines	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .

Wellbore Schematic Well Name: TONTO 14 STATE 1 Marathon Oi 30-005-103.537643 NEW MEXICO 4,007.00 PRODUCING TONTO 14 STATE 1. 10/2/2018 11:59:08 AM MD (fike Des Surface, Category Casing; OD:13.375 in, ID:12.715 in, Length:417.00 ft; ID: Mirr.12.559 in; WL:48.00 lb/ft; Grade:140; Top MD:12.0 ft/SB; Btm MD:329.0 ft/SB. 0.0 12.1 Des Surface Casing Cement, Category Cement, Top MD:12.0 ftKB; 8tm MD:429.0 ftKB; Com:425 ske Descintermediate 1; Category: Casing; OD 8 525 in; ID:8.097 in; Length: 3,385.00 ft; ID Min:7.972 in; Vrt. 24 00 lb/ft; Grade J55; Top MID:12.0 ftkB; Btm MID:3,400.0 ftkB 429.1 Decintermediate Casing Cement Category Cement; Top MD 12.0 ftKB; Bim MD:3,400.0 ftKB; Com:1200 sks 3,399,9 7.200.1 Des:Production Casing Cement, Category Cement, Top MD.7,200.0 ft/S, Btm MD:10,150.0 ft/B; Com.520 eks TOC 9,514.1 9.611.9 Top MD:9,612.0; Btm MD:9,736.0 9.735.9 9,779.9 Cast Iron Bridge Plug; 9,783.0 9,783,1 9,813.0 Top MD:9,813.0; Btm MD:9,818.0; Com:Bone Spring 9.817.9 9.836.0 Tep MD 9,836.0; Btm MD:9,842.0; 9,841,9 Com:Bone Spring Des:Cement Plug; Category:Cement; Top MD:9,915.0 fiKB; Bim MD:9,950.0 fiKB 9,915.0 9,950.1 Cast Iron Bridge Plug: 9,953.0 9,953.1 10,007.9 Top MD:10,008.0; Btm MD:10,064.0; Com:10008-11', 10040-47', 10060-10,064.0 64' (Wolfcamp) Des:Cement Plug; Category:Cement; Top 10.102.0 MD:10,102.0 ftKB; Bim MD:10,150.0 ftKB Des:Production 1; Category:Casing; OD:5.500 in; ID:4.892 in; Length: 10,138 10,149,9 ft; 10 Min:4.767 in; Vit.:17.00 lb/ft Grade:N80; Top MD:12.0 hKB; Btm Directions to Well: Prior to PXA Page 1/1

Report Printed:

Marathon Oil

Wellbore Schematic

Well Name: TONTO 14 STATE 1

Sund Province NEW MEXIC Well Configuration	20 Prospect Area Fact Rame AIRSTRIP NORTH Type Well Objective	Mail States ps
MD (RK)	TOTIO 14 STAT	E 1,:10/0/2018 11:50:08 AM Verifical schematic (social)
0.0	1289X 467 Sue F.S	Des:Surface; Catagory:Casing; OD 13 375
12.1	25 × 75 1257-11571 Des:Surface Casing Cerrent Category:Cerrent; Top MD:12.0 ft/R; Btm	in, ID:12.715 in; Length:417.00 ft. ID Min:12.856 in; Wi: 48.00 lb/ft; Grade:H40; Length:412.00 ft. ID Top MD:12.0 ft.89; Btm MD:429.0 ft.88
429.1	MD-429.0 RKB; Comr425 ake Des:Intermediate Casing Cement; Category:Cament; Top MD:12.0 tiKB; Btm	Des:Intermediate 1; Category:Cesing, OD:8.625 in; ID:8.097 in; Length:3,388.00 -10; ID Min;7.972 in; Wt. 24.00 lb/ft;
3,399.9	2584 12 MD 3 400 0 ffkB. Com 1200 also	Grade J55, Top MD:12.0 flkB; Btm MD:3,400.0 flkB Y05K 3450-3352* P.5 72.5
7,200.1	JSHX PS 4850-6250 Ta4 — Das:Production Casing Cament, Category:Cament; Top MD:7,200.0 ftKB;	
9,514.1	Btrn MD:10,150.0 ftKB; Com:520 sks TOC @ 7200	54 CABPP 4500'W/254
9,611.9		G1 C2 MD 9,812.0, Birri MD 9,736.0
9,735.9		
9,779.9		Cast Iron Bridge Plug; 9,783.0
9,783.1		
9,813,0		Top MD:9,813.0; Btm MD:9,818.0; Com:Bone Spring
9,817.9		
9,836.0		Top MD:9,836.0; Btm MD:9,842.0; Com:Bone Spring
9,841.9	Des:Cement Plug; Category:Cement; Top	
9,915.0	MD:9,915.0 ftKB; Btm MD:9,950.0 ftKB	
9,950.1		Cast Iron Bridge Plug; 9,953.0
9,953.1		
0,007.9 0,064.0		Top MD:10,008.0; Btm MD:10,064.0; Cam:10008-11', 10040-47', 10080-64' (Wolfcamp)
),102.0	Des:Cement Plug; Category:Cement; Top MD:10,102.0 ftKB; Btm MD:10,150.0 ftKB	Des:Production 1; Category Casing
,149.9		OD:5.500 in; ID:4:892 in; Length:10; ft; ID Min:4.767 in; VM.:17:00 lb/ft; Grade:N80; Top MD:12.0 ft/S; Btm

FTER PLA

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Report Printed:

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.