

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2730
7. Lease Name or Unit Agreement Name Tonto 14 St Com
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Airstrip Bone Sprg.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Permian, LLC

3. Address of Operator
5555 San Felipe Houston, TX 77056

4. Well Location

Unit Letter L : 500 feet from the W line and 1980 feet from the S line

Section 14 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4006.5 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 5 1/2 CIBP @ 9500' w/25sx. **PRESSURE TEST CSG**
2. 35sx 6850' - 6750' Tag P.S.
3. 40sx 3450' - 3350' Tag P.S.
4. 35sx 3150' - 3050' P.S. **WOL ! TAG**
5. 35sx P.S. ~~1257' - 1157'~~ **WOL ! TAG**
6. 125sx P.S. 467' - Surf. Verify. **ALL STRINGS**

HOBBS OCD

OCT 10 2018

RECEIVED

→ 1910' - 1810'

Install DHM.

✓ P&A mud between all plugs.

✓ Closed loop.

All fluids to licensed facility.

**See Attached
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE Agent DATE 10-4-2018

Type or print name Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No. 432-458-3780

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/11/2018

Conditions of Approval (if any):



Wellbore Schematic

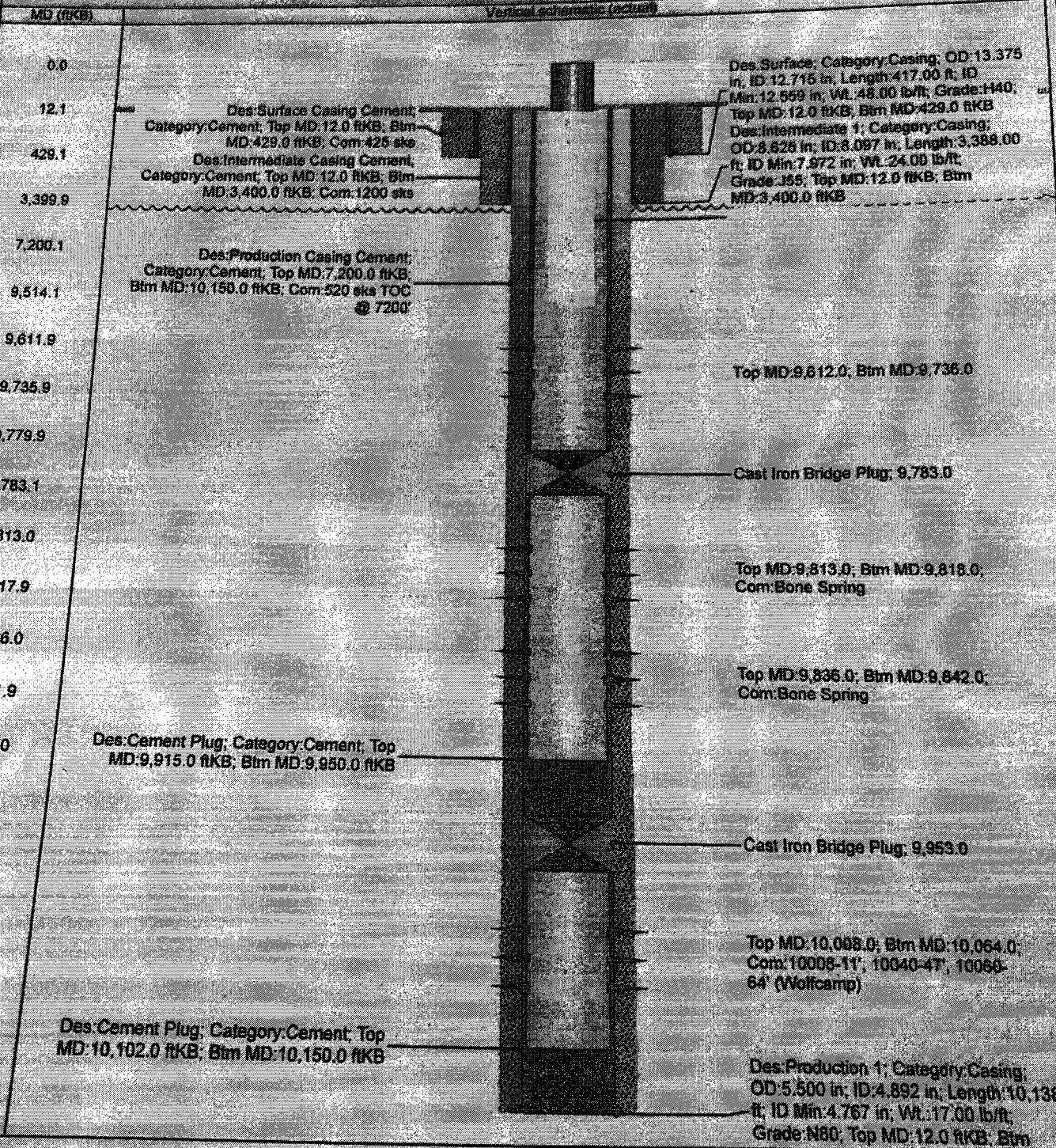
Well Name: TONTO 14 STATE 1

30-025-29152

State/Province	Proposed Area	Field Name	Well Category	Last Log Datum	Latitude (°)	Longitude (°)	Radius of Curvature (ft)
NEW MEXICO		AURSTRIP NORTH	OIL WELL	NAC27	32.745817	-103.637843	12.00
Well Completion Type	Well Objective	Well Status			Radius of Curvature (ft)		
		PRODUCING			4,007.00		

TONTO 14 STATE 1, 10/2/2018 11:59:08 AM

Vertical schematic (actual)



Directions to Well:

Prior to P&A



Wellbore Schematic

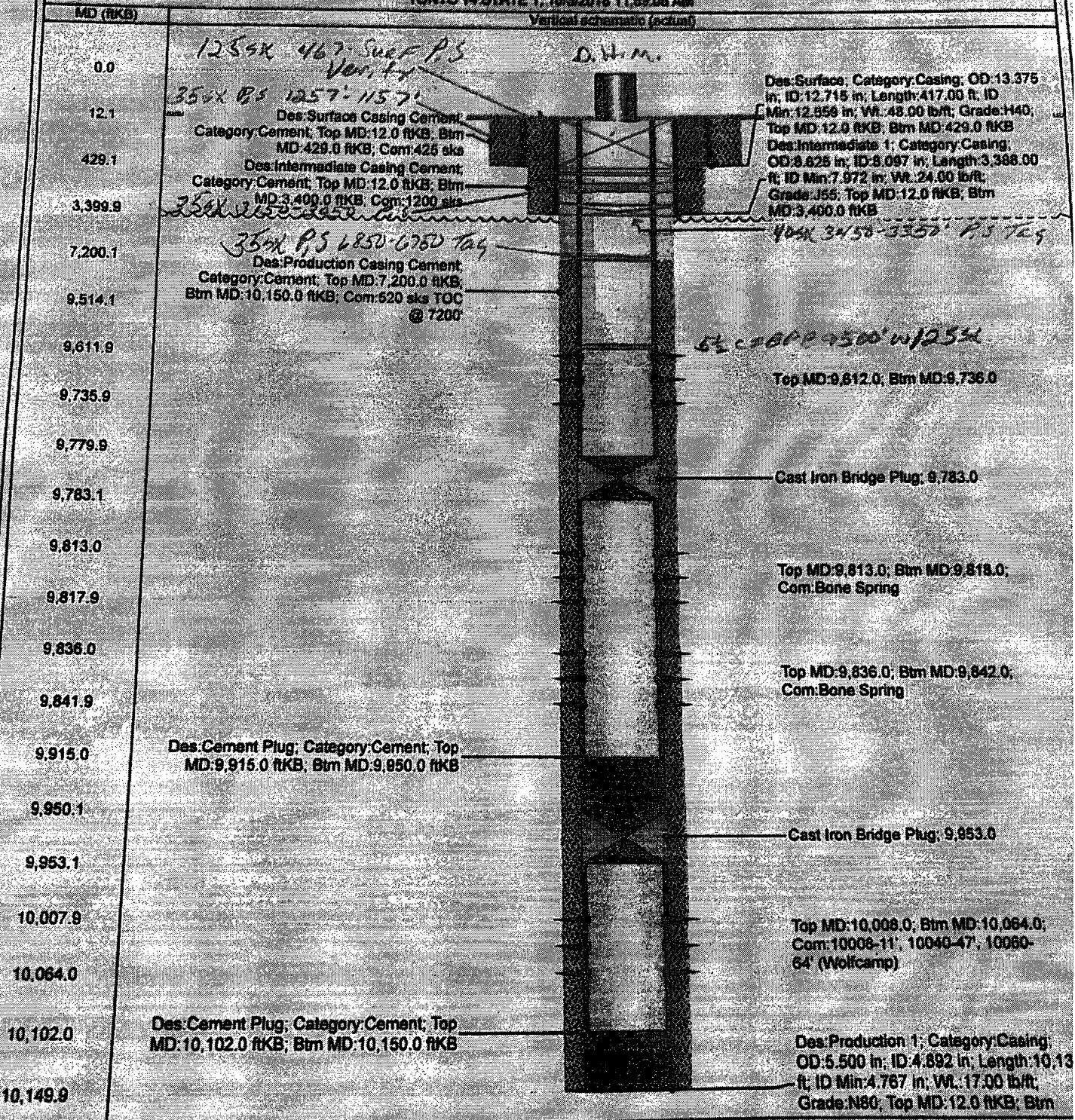
Well Name: TONTO 14 STATE 1

30-025-29152

State/Province NEW MEXICO	Prospect Area	Field Name AIRSTRIIP NORTH	Well Subtype OIL WELL	Leit/Leg Dates NAD27	Latitude (°) 32.745817	Longitude (°) -103.537643
Well Configuration Type	Well Objective	Well Status PRODUCING	Ground Elevation (ft) 4,007.00	Nearest Distance (ft) 12.00		

TONTO 14 STATE 1, 10/3/2018 11:59:08 AM

Vertical schematic (actual)



Directions to Well:

AFTER PLA

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.