District III811 S. First St., Artesia, NM 88210 District III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division OCTOR Sublait one conv to appropriate District Office	District I					S	State of New	v Mexico						For	m C-104	
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30 − 025-44762 SANDERS TANK; UPPER WOLFCAMP 98097 ¹ Property Code 321381 **Mell Number 701H II. ** Surface Location **Mell Number 701H Ul or lot no. Section Tomship Range Let lon Feet from the North/South Section County UL or lot no. Section Tomship Range Let lon Feet from the North/South Section County UL or lot no Section Tomship Range Let lon Feet from the Section County UL or lot no Section Tomship Range Let lon Feet from the Section County Use Code ** Producing ** Gas ** C-129 Permit Number ** C-129 Effective Date ** C-129 Expiration Date *** Transporter ** Transporter Name and Section OGRM OIL 3151618 ENTERPRISE FIELD SERVICES, LLC GAS 239751 REGENCY FIELD SERVICES, LLC GAS 239752 ** Deedy Date ** DOC Secks Cement 17 1/2* 13 3/8* 20,112*					<u> </u>			····			09/18/	-	-			
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6 % 10 String 5 ½ 20,123 CBL CBL V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 9/18/2018 09/18/2018 09/22/2018 24 1584 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 64 1892 9794 3524 0IL CONSERVATION DIVISION OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Maddax Title: Petrol@lifth Englift@eff Kay Maddox Title: Approval Date: Petrol@lifth Englift@eff Regulatory Analyst Email Address: Kay_Maddox@eogresources.com 10 MM/b Date: Phone: Phone: Phone: 10 M/b																
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 09/18/2018 09/18/2018 09/22/2018 24 1584 ³⁷ Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 64 1892 9794 3524 OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Macddax Title: Printed name: Kay Maddox Title: PigHt i ellim Engineeit Title: Regulatory Analyst Approval Date: E-mail Address: Phone: Phone:	6	5 3⁄4″				5 ½"		20,	123'				-			
09/18/2018 09/18/2018 09/22/2018 24 1584 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 64 1892 9794 3524 0IL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: MacLdox Approved by: Ifte: Printed name: Kay Maddox Title: Petrojifificer Regulatory Analyst Approval Date: OIL/II/I/I/I/I/I/I/I/I/I/I/I/I/I/I/I/I/I			ata													
37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 64 1892 9794 3524 0IL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Year Macdage Approved by: Approved by: Printed name: Year Macdage Title: Petrolelim Engineer Kay Maddox Title: Petrolelim Engineer Engineer Regulatory Analyst Approval Date: 10 ////////////////////////////////////					•										essure	
64 1892 9794 3524 ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Kay Maddox Approved by: Approved by: Frinted name: Title: Fettoleum Engineeir Kay Maddox Approval Date: Approval Date: Date: Phone: Phone:																
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Approved by: Printed name: Title: Petroleum Énginéer Kay Maddox Approval Date: Proval Date: Date: Phone: Phone:		ize				39						⁴¹ Test Method			lethod	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Signature: Frinted name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone: Phone:																
Signature: Approved by: Printed name: Title: Petroleum Engineer Kay Maddox Title: Petroleum Engineer Title: Petroleum Engineer Regulatory Analyst Approval Date: O/////S E-mail Address: Phone: Phone:										OILC	ONSERV	ALION	I DIVIS	ION		
Kay Maddax Title: Printed name: Title: Kay Maddox Title: Title: Petroleum Engineer Regulatory Analyst Approval Date: E-mail Address: Image: Comparison of the second s		he best o	of my kno	owledg	ge and bel	lief.				-h		/				
Printed name: Title: Kay Maddox Title: Title: Petroleum Engineer Regulatory Analyst Approval Date: E-mail Address: Image: Control of the second	signature:	Kan	M	ada	10X			Approved by:								
Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone:				<u>me v</u>	~/~		Title:	11				detuc	laun Frain	eet	
Regulatory Analyst Image: Control of the second s		x	. <u></u>					Approval Data					reuu	ivenii Liigiii	~~	
Kay_Maddox@eogresources.com Date: Phone:					0/1	[]]	/									
Date: Phone:					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~											

Form 3160-5 (June 2015) DI B	UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP TRIPLICATE - Other inst	G	ocD	OMB N Expires: J	APPROVED IO. 1004-0137 anuary 31, 2018		
SUNDRY	5. Lease Serial No. NMNM110840						
abandoned we	ell. Use form 3160-3 (AP	D) for such	proposals.	I I I	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions or	page 2	CENE	7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oti			k	£	8. Well Name and No. PHILLY 31 FEDE		
2. Name of Operator EOG RESOURCES, INC	Contact: E-Mail: kay_madd		9. API Well No. 30-025-44762				
3a. Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702	KAY MADDOX	o. (include area code) 86-3658	10. Field and Pool or SANDERS TAN	r Exploratory Area NK;UPPER WOLFC			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	· <u></u>		11. County or Parish,	h, State	
Sec 31 T26S R34E Mer NMP 32.001059 N Lat, 103.515620					LEA COUNTY,	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION							
□ Notice of Intent	🗖 Acidize	🗖 Dec	epen	Producti	on (Start/Resume)	□ Water Shut-Off	
∠ Subsequent Report	☐ Alter Casing	- •	Iraulic Fracturing	Reclama		U Well Integrity	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	w Construction g and Abandon	Recomp	iete arily Abandon	Other Production Start-up		
	Convert to Injection		g Back	U Water D	-		
 Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi 07/19/2018 RIG RELEASED 08/24/2018 MIRU PREP TO F 09/04/2018 BEGIN PERF & F 09/04/2018 BEGIN PERF & F 09/14/2018 FINISH 26 STAGE PROPPANT, 282,700 BBLS L 09/17/2018 DRILLED OUT PL 09/18/2018 OPENED WELL T DATE OF FIRST PRODUCTION 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- sandonment Notices must be file inal inspection. RAC, TEST VOID 5000 F RAC ES PERF & FRAC 12,965 OAD FLUID UGS AND CLEAN OUT V O FLOWBACK	give subsurface the Bond No. o sults in a multip ed only after all PSI,SEALS 8 -20,118', 14	locations and measur n file with BLM/BIA le completion or reco requirements, includi	ed and true ver . Required sub mpletion in a n ing reclamation 500 PSI	tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	138707 verifie	d by the BLM Well	Information	System		
	For EOG R	ESOURCES,	INC, sent to the H	lobbs	oyotom.		
Name (Printed/Typed) KAY MAD	DOX		Title REGULA				
Signature (Electronic S	ubmission)	Date 10/08/2018					
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	E		
Approved By	,		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	Office					
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	crime for any pe to any matter w	rson knowingly and within its jurisdiction.	willfully to mak	te to any department or a	agency of the United	
(Instructions on page 2)						**	

:RATUR-SUBMITTED OF 'EF ORWITTED OPERATOR-SUBMITTED

			DEPA BUREA LETION Gas Jew Well er							- 12	0 ⁰	; D) 				
Form 3160- (August 200	4 07) •		DEPA BUREA	UNI RTMEI LU OF	TED NT O LANI	STAT F THE D MA	ES E INT NAG	ERIOR EMENT	H	JBD	1028	J18			ON	B No.	PROVED 1004-0137 y 31, 2010
	WELL	COMP		OR R	ECO	MPL	ETIC	ON RE	PORT	'AND'	LOG	N	ED [ease Serial MNM110		
la. Type	of Well	🛛 Oil Wel	I 🔲 Gas	Well		Dry		Other		R	ECE			6. If	Indian, Al	lottee c	or Tribe Name
b. Type	e of Completic	on 🔯 l	New Well		ork Ov	ver	D D	eepen	🗂 Plu	g Back	Dif	f. Re	svr.	7 []	nit or CA	Agreem	ent Name and No.
		Oth	er													_	
EOG				E-Mail:	KAY_	Conta MADE	oct: K						_	F		FEDE	ell No. RAL COM 701H
3. Addre	ss PO BOX MIDLAN	D, TX 79	702							o. (includ 6-3658	de area co	de)		9. A	PI Well No).	30-025-44762
		31 T26S F	ion clearly a 34E Mer N L 595FWL	MP				-		;)*			L	S	ANDERS	TANK	Exploratory (;WOLFCAMP
At su			See	: 31 T2	6S R3	34E M	er NN	1P		102 61	6220 M/I						Block and Survey 26S R34E Mer NMF
-		ec 30 T26	S R34E Me NL 385FW	r NMP						, 103.51	0338 VV I	Lon	F		County or I EA	Parish	13. State NM
14. Date 06/08	Spudded 3/2018)		Date T.D 7/16/20		ched			🗖 D &	Comple A X 8/2018	ted Ready to	o Pro		17.]		(DF, K) 66 GL	B, RT, GL)*
18. Total	l Depth:	MD TVD	2014		19.	Plug B	ack T	.D.:	MD TVD		0118 2717	2	20. Dept	h Bri	dge Plug S		MD TVD
21. Type	Electric & O	ther Mecha	nical Logs H	Run (Sul	bmit c	opy of	each)				Wa	as DS	ell cored? ST run? onal Surv		🛛 No	□ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing	and Liner Re	cord (Repe	ort all string	1								1					ŕ
Hole Siz		Grade	Wt. (#/ft.)	To (M	•	Bottom (MD)		Stage Co De			of Sks. & of Cemen				Cement Top*		Amount Pulled
<u> </u>		<u>3.375 J55</u> 9.625 J55	<u>54.5</u> 40.0				<u>978</u> 5231	1				80 765				0 0	
8.7		HCP110	29.7	-		1187		1			570					3218	
6.7	50 5.500	HCP110	20.0			20123					790					5690	
										 							
24. Tubi	ng Record			1						l							l
Size	Depth Set (MD) P	acker Depth	(MD)	Si	ze	Dept	h Set (MI	D) P	acker De	pth (MD)		Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produ	cing Intervals						26.	Perforati	on Reco	ord					1		
	Formation		Тор		Bo	ttom	Perforated Interval Size						lo. Holes		Perf. Status		
<u>A)</u> B)	WOLF			12965		20118	<u>-</u>	. · · .	1	12965 TO 20118 3.2				아	1413	OPEI	N
<u>C)</u>	, <u> </u>													+			
D)				_1													
27. Acid,	Fracture, Trea Depth Interv	·····	nent Squeez	e, Etc.					A	mount an	d Type of	F Mat	erial				
			118 17,801,	004 LBS	PRO	PPANT	, 282,	700 BBLS			u Type of	IVIAL					
28. Produ	ction - Interva	1 A															
Date First	Test	Hours	Test	Oil		Gas		Vater	Oil Gr		Gas		Pr	oducti	on Method		
Produced 09/18/2018	Date B 09/22/2018	Tested 24	Production	BBL 1892		MCF 3524.		BL 9794.0	Corr. /	40.0	Gra	vity			FLOV	VS FRC	MWELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water Gas:Oil Well Status BBL Ratio				S				9 .**		
64	SI	1584.0			1					1863		PO	w			<u> </u>	
	uction - Interv								1								
Date First Produced			Test Production	Oil BBL		Jas MCF		/ater BL	Oil Gr Corr. A			Gas P Gravity		oductio	on Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ACF		/ater BL	Gas:O Ratio	il	Wel	l Statu	S				
(See Instruc ELECTRO	ctions and spa DNIC SUBM	ISSION #4	litional data 38774 VER TOR-SU	IFIED	BY TI	HE BL	M W	ELL INF		TION S	SYSTEM D ** OF	PER	RATOR	R-SI	JBMITT	ED **	

U SODMITTLE ş s V

1 00h Dec.											
28b. Proc	luction - Interv	Hours	Test	Oil	Gas	Water	Oil Gravity		ias	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		iravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status		
28c. Proc	luction - Interv	/al D		•				*			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF				as ravity	Production Method	
Choke Size Flwg. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status											
29. Dispo SOLI	osition of Gas(Sold, used	for fuel, vent	ed, etc.)							
Show tests,	nary of Porous all important including dept coveries.	zones of p	orosity and c	ontents ther	eof: Cored e tool oper	intervals ar n, flowing a	nd all drill-stem ad shut-in pressur	res	31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Descript	tions, Contents, et	tc.		Name	Top Meas. Deptl
1ST BON 2ND BON 3RD BON WOLFCA 32. Additi	CANYON E SPRING S IE SPRING S IE SPRING S	AND AND			B/ B/ O O	ARREN ARREN IL & GAS IL & GAS IL & GAS IL & GAS IL & GAS			T/S B/S BR 1S ⁻ 2NI 3RI	STLER ALT JALT USHY CANYON T BONE SPRING SAND D BONE SPRING SAND D BONE SPRING SAND DLFCAMP	769 1209 5243 8044 10506 11047 12128 12519
1. Ele	enclosed attac ctrical/Mechan idry Notice for	nical Logs	-			 Geologi Core Ai 			 3. DST Rep 7 Other: 	oort 4. Directio	nal Survey
34. I hereb	by certify that	the forego	-	onic Submi	ssion #438	- 8774 Verifie	orrect as determin ed by the BLM W S, INC, sent to t	Vell Info	rmation Svs	records (see attached instruction instruction in the second secon	ons):
Name	(please print)	<u>Kay Ma</u> i		I.0	. 200 A				TORY SPE	CIALIST	
Signat			ic Submissic	on)				0/09/20 ⁻			
										······································	
Title 18 U of the Unit	S.C. Section I ted States any	1001 and T false, ficti	Fitle 43 U.S.C tious or fradu	C. Section 12 lent stateme	212, make onts or repr	it a crime for resentations	or any person know as to any matter w	wingly an within its	nd willfully t jurisdiction.	o make to any department or a	igency
							· · · · · · · · · · · · · · · · · · ·				

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Bureau of Land Management

WATER PRODUCTION & DISPOSAL INFORMATION

Well: PHILLY 31 FEDERAL COM # 701H SWNW SECTION 31, T26S, R34E LEA COUNTY, NEW MEXICO 30-025-44762

- 1. Name of formations producing water on lease: WOLFCAMP
- 2. Amount of water produced from all formations in barrels per day 7000-9000 BWPD
- 3. How water is stored on lease Tanks 4 -400 bbl tanks
- 4. How water is moved to disposal facility **Pipeline/Trucked**
- 5. Disposal Facility:
 - a. Facility Operators name EOG RESOURCES, INC
 - b. Name of facility or well name & number

ENDURANCE 25 FEDERAL #2

30-025-41067

E-25-26S-33E

Permit No 1424-0

Type of facility or wells **SWD**