Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

SUNDRY Do not use thi abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTE QNIA R drill of to re- D) for such p	han enter a on sa	n .	eld O sabs			22622 Allottee or	Tribe l	Name		
SUBMIT IN TRIPLICATE - Other instructions						7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well □ Oth	OCT 1 0 2018				8. Well Name and No. OPHELIA 22 FED COM 710H							
Name of Operator Contact: KAY MADDE EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresou Address				OX CEIVED				9. API Well No. 30-025-44643-00-X1				
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3658				10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)							
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T	1	11. County or Parish, State										
Sec 22 T26S R33E NWNW 20 32.035667 N Lat, 103.564850	,				LEA COUNTY, NM							
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NAT	TURE OF	NOTICE,	REPORT	Γ, C	OR OTHI	ER D.	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION											
☐ Notice of Intent	☐ Acidize	pen Product			tion (Start/Resume)			o w	ater Shut-Off			
Subsequent Report	☐ Alter Casing	_ ,	☐ Hydraulic Fracturing ☐ Reclamation						_	ell Integrity		
_ , ,	Casing Repair				Recomp	•			Ø O Prod	ther luction Start-up		
☐ Final Abandonment Notice	☐ Change Plans					orarily Abandon						
	Convert to Injection	jection Plug Back Water				Disposal proposed work and approximate duration thereof.						
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final Bright Strategy (1987) 18 RIG RELEASED 08/17/2018 MIRU PREP TO FOR 198/25/2018 BEGIN PERF & FOR 199/02/2018 FINISH 26 STAGE PROPPANT, 335,030 BBLS LOR 199/03/2018 OPENED WELL TO DATE OF FIRST PRODUCTION OF FIRST PRODUCTION 14. I hereby certify that the foregoing is	ck will be performed or provide operations. If the operation reparation reparation must be final inspection. FRAC, TEST VOID 5000 RAC ES PERF & FRAC 13,066 OAD FLUID UGS AND CLEAN OUT OFLOWBACK ON	the Bond No. on sults in a multiple led only after all response to the policy of the p	file with complete complete equireme	BLM/BIA. ion or recor nts, including ES TO 8: SHOTS	Required sul impletion in a r ng reclamation 500 PSI FRAC W/1	bsequent repnew intervann, have been	ports l, a l n co	s must be fi Form 3160- mpleted an	iled wi -4 mus	thin 30 days t be filed once		
	Electronic Submission # For EOG RESOU mitted to AFMSS for proc	JRCES INCORF	ORATE	D, sent to	o the Hobbs	3	2SE	≣)				
Name (Printed/Typed) KAY MADDOX				REGULA	TORY SP	ECIALIST						
Signature (Electronic S	Submission)		Date	09/28/20	18							
	THIS SPACE FO	OR FEDERA	498	TATE)昨0架 収	RECOR	D					
Approved By			Title							Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	UCT	U 3 2018	/:	s/	Jonat	hon	Shepard		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with a Wildlight to hake MEANY department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juckstick BAD FIELD OFFICE