UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS OF THE STATE OF T Do not use this form for proposals to drill or to re-enter 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such pro-7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 OCT 1 0 2018 8. Well Name and No 1. Type of Well RECEIVED OPHELIA 22 FED COM 710H Oil Well Gas Well Other 2. Name of Operator Contact: RENEE JARRATT 9. API Well No. EOG RESOURCES INCORPORATEDE-Mail: renee_jarratt@eogresources.com 30-025-44643-00-X1 10. Field and Pool or Exploratory Area
RED HILLS-WOLFCAMP, WEST (GAS) 3a. Address 3b. Phone No. (include area code) Ph: 432-686-3644 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 22 T26S R33E NWNW 200FNL 1199FWL LEA COUNTY, NM 32.035667 N Lat, 103.564850 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen ■ Notice of Intent □ Alter Casing ■ Well Integrity ☐ Hydraulic Fracturing ☐ Reclamation Subsequent Report □ Casing Repair ☐ Recomplete 🕅 Other **Drilling Operations** ☐ Final Abandonment Notice □ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Water Disposal ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/22/18 Spud 17-1/2" Hole Run 13-3/8", 54.5#, J55, STC (0'-968') 7/23/18 Cmt lead Class C, 785 sx, 13.8 ppg, 1.6 yld Tail Class C, 195 sx, 14.8 ppg, 1.33 yld Circ 502 sx to surface Test to 1600 psi/30 min - good Resume Drilling 12-1/2" hole. 7/26/18 Run 9-5/8", 40#, J55, LTC (0'-3996') Run 9-5/8", 40#, HCK55 LTC (3996'-4908') Cmt lead 1185 sx, Class C, 12.9 ppg, 1.88 yld Tail 465 sx, Class C, 14.8 ppg, 1.371 14. I hereby certify that the foregoing is true and correct Electronic Submission #437742 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/01/2018 (19PP0005SE) Name (Printed/Typed) RENEE JARRATT Title REGULATORY ANALYST (Electronic Submission) 10/01/2018 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title _Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or OCT 03 2018 /s/ Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease Offide which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person suppressed willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its matter of the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States and the United States are under the United States are under the United States and United States are under the United States and United States are under the United States are under the United States are under the United States and United States are under the United States are under th

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(Instructions on page 2)

Additional data for EC transaction #437742 that would not fit on the form

32. Additional remarks, continued

Circ 478 sx to surface Test to 3200 psi/30 min - good Resume drilling 8-3/4" hole

8/02/18 Run 7-5/8", 29.7#, ECP110 (0'-1732')
Run 7-5/8", 29.7#, HCP110 (1732'-12505')
8/03/18 Cmt lead 795 sx, Class H, 11.5 ppg, 2.38 yld
Tail 200 sx Class H,15.6 ppg, 1.229 yld
Test to 3200 psi - good
Circ 118 sx to surface
Resume Drilling 6-3/4" hole

8/15/18 Run 5-1/2", 20#, P110 Geoconn (0'-11914') Run 5-1/2", 20#, P110 Ultra SF (11914'-20464') Cmt w/760 sx, Class H, 14.5 ppg, 1.25 yld Test to 6100 psi/10 min - good TOC @ 9950' - CBL Release Rig 8/15/18