Office	Su	ate of New Mex			Form C-103
District I - (575) 393-6161			l Resources	WELL API NO.	Revised July 18, 2013
District II – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283			30-025-44674	
811 S. First St., Artesia, NM 8821 District III – (505) 334-6178	1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM	000 Rio Brazos Rd., Aztec, NM 87410			STATE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 1 87505		una re, mw 675	03	6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				CONDOR 32 STATE COM	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	614H
Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or W	/ildcat K; BONE SPRING
4. Well Location Unit Letter N: 326' feet from the SOUTH line and 2027' feet from the WEST line					
one sent interest to make					
Section 32		hip 25S Rang how whether DR, R		INIVIPIVI	County LEA
3340' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					LTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					AND A
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:			OTHER: Com	oletion	oxdot
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
06/23/2018 Rig released					
06/24/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
08/23/2018 Begin perf & frac 09/13/2018 Finish 27 stages perf & frac, 12,690-19,809' 1449 3 1/8" shots, 18,490,700 lbs					
proppant + 288,731bbls load fluid					
09/15/2018 Drilled out plugs and clean out wellbore					
09/16/2018 Opened well to flowback Date of First Production					
Date of First Froduction					
<u> </u>					7
Spud Date: 04/18/2	2018	Rig Release Date:	06/23/	2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Xay	Maddax	TITLE Regula	tory Analyst	DATI	E 10/05/2018
Type or print name Kay M	addox	E-mail address:	kay_maddox@eog	resources.com PHO	NE: 432-686-3658
For State Use Only					
APPROVED BY	and	TITLE Pet	roleum Engine	DATE	10/10/18
Conditions of Approval (if an	y):				