State of New Mexico

Energy, Minerals & Natural Resources .~

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

1625 N. French Dr., Hobbs, NM 88240

Oil Conservation Division

Form C-104 Revised August 1, 2011

to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

| I. | REQUEST FOR ALLOWABLE AND | AUTHORIZATION TO TRANSPORT |
|-----------------------------------|---------------------------|---|
| ¹ Operator name and Ad | dress | ² OGRID Number |
| EOG RESOURCES INC | | 7377 |
| PO BOX 2267 | | ³ Reason for Filing Code/ Effective Date |
| MIDLAND, TX 79702 | | NW 09/16/2018 |
| ⁴ API Number | ⁵ Pool Name | ⁶ Pool Code |
| 30 – 025-44674 | HARDIN TANK; BONE S | PRING 96661 |
| ⁷ Property Code | | ⁹ Well Number |
| 320995 | CONDOD 22 STATE | COM 614H |

¹⁰ Surface Location II. Range Ul or lot no. Section Township Lot Idn Feet from the North/South Feet from the East/West line County **25S** 34E 326' SOUTH 2027' WEST LEA ¹¹ Bottom Hole Location UL or lot no Feet from the North/South Feet from the East/West line Section Township Range Lot Idn County 2080' **25S** 34E 2410' SOUTH WEST LEA 29 12 Lse Code 13 Producing 14 Gas ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date **Method Code Connection Date FLOWING**

III. Oil and Gas Transporters

| 18 Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|----------------------|--|--|
| 372812 | EOGRM | OIL |
| | | A CONTRACTOR OF THE CONTRACTOR |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| | ENTERPRISE FIELD SERVICES | |
| 298751 | REGENCY FIELD SRVICES, LLC | GAS |
| | | A MADE NO. |
| 36785 | DCP MIDSTREAM | GAS |
| | | |

IV. **Well Completion Data**

| ²¹ Spud Date 04/18/2018 | ²² Ready Date 09/16/2018 | ²³ TD 19,849' | ²⁴ PBTD 19,809' | ²⁵ Perforations 12,690-19,809' /2469 - /24 | ²⁶ DHC, MC | |
|---------------------------------------|--|-----------------------------|-------------------------------|---|------------------------------|--|
| ²⁷ Hole Size | ²⁸ Casing | g & Tubing Size | ²⁹ Depth S | iet | ³⁰ Sacks Cement | |
| 17 1/2" | 1 | 13 3/8" | 971' | | 835 SXS CL C/CIRC | |
| 12 1/4" | | 9 5/8" | 5,210′ | | 1550 SXS CL C/CIRC | |
| 8 3/4" | | 7 5/8" | 11,973′ | | 515 SXS CL C&H /TOC 5835′CBL | |
| 6 ¾" | | 5 1/2" | 19,840' | | 750 CL H TOC 10,550' CBL | |

V. Well Test Data

| ³¹ Date New Oil 09/16/2018 | ³² Gas Delivery Date 09/16/2018 | ³³ Test Date 09/25/2018 | ³⁴ Test Length 24HRS | 35 Tbg. Pressure | ³⁶ Csg. Pressure 1812 |
|--|---|---------------------------------------|------------------------------------|--|-------------------------------------|
| ³⁷ Choke Size | 38 G il | ³⁹ Water | ⁴⁰ Gas | | ⁴¹ Test Method |
| 54 | 2257 BOPD | 9096 BWPD | 4345 MCFPD | | |
| been complied with | at the rules of the Oil Conse and that the information g t of my knowledge and beli Maddox | ven above is true and | Approved by: | CONSERVATION DIVISION DIVISIONI DIVI | DN |
| Title: Regulatory Analyst | | | Approval Date: | 10/18 | |
| E-mail Address: Kay_Maddox@eogr | esources.com | | | | |
| Date: 10/05/20 | Phone: 432-686-3658 | 3 | | | |