

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20600
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-23
7. Lease Name or Unit Agreement Name State
8. Well Number 001
9. OGRID Number 373121
10. Pool name or Wildcat Allison; Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **HOBBS OCD**

2. Name of Operator
POCO Resources, LLC

3. Address of Operator
3307 E. Castleberry Road Artesia, NM 88210

4. Well Location
Unit Letter G : 2630 feet from the North line and 1980 feet from the East line
Section 32 Township 8S Range 37E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4032 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 10/8/18
Type or print name John Stearns E-mail address: bobbystearns1@yahoo.com PHONE: 505-760-2482
For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 10/11/2018
Conditions of Approval (if any):

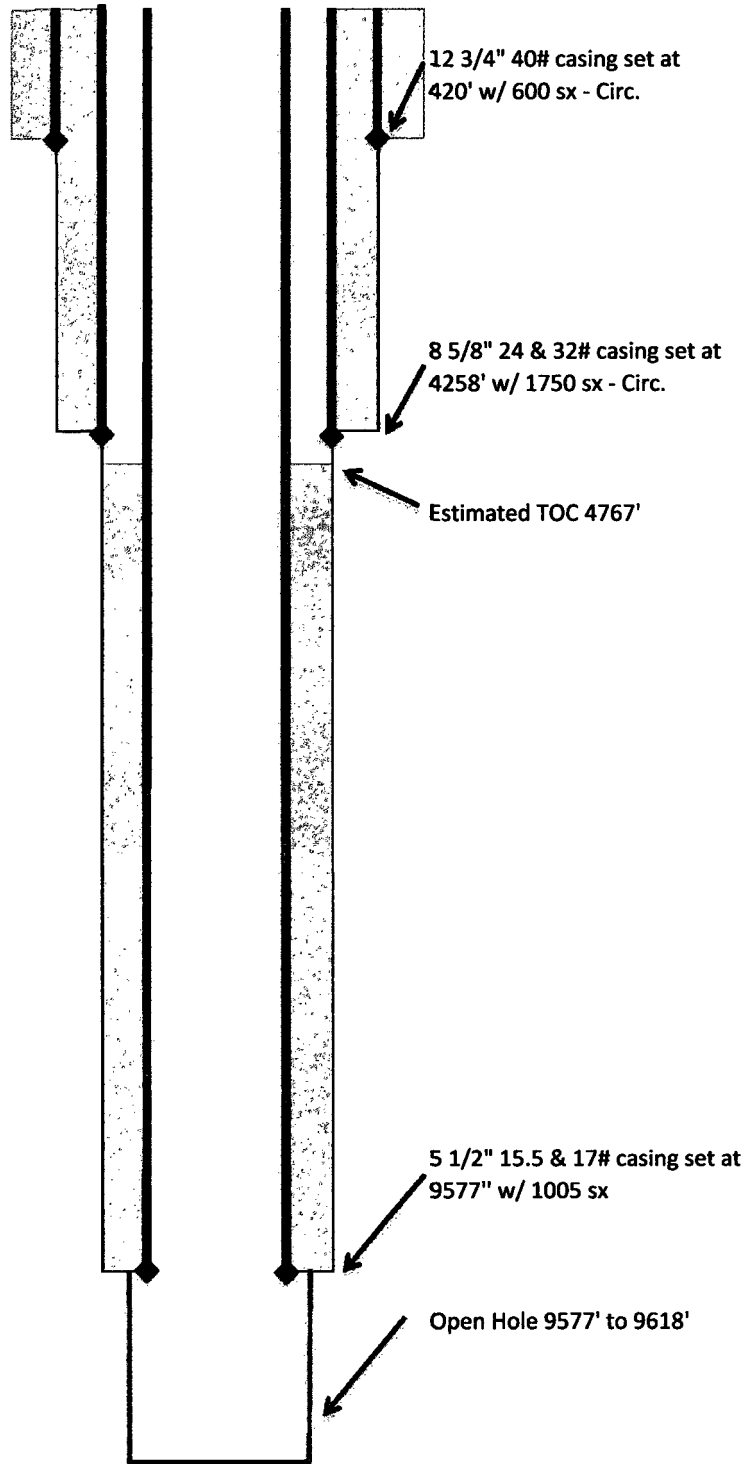
See Attached
Conditions of Approval

22.

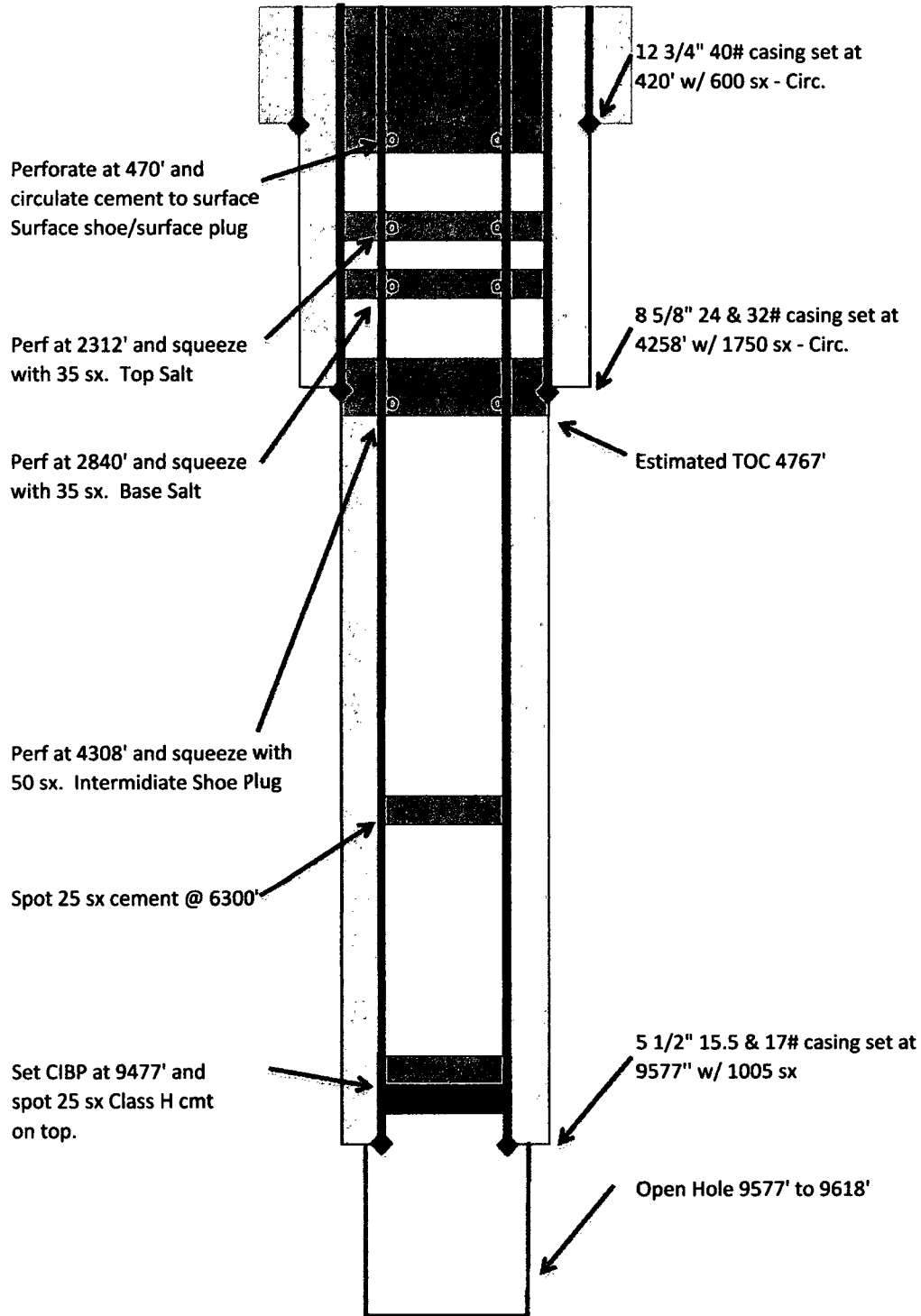
Proposed Plugging Procedures
State #1
30-041-20600

1. MIRU and install BOP. POOH with production equipment.
2. Make gauge ring run and set CIBP at 9477'. Make scrapper run if failed gauge ring run.
3. Circulated MLF and test casing. Spot 25 sx Class H cement on top of CIBP.
4. POOH to 6300' and spot 25 sx cement.
5. Perforate casing at 4308' and squeeze with 50 sx Class c cement. WOC and tag at 4208' or higher. Intermediate shoe plug.
6. Perforate casing at 2840' and squeeze with 35 sx cement. WOC and tag at 2740' or higher. Base of salt plug.
7. Perforate casing at 2312' and squeeze with 35 sx cement. WOC and tag at 2212' or higher. Top of salt Plug.
8. Perforate casing at 470' and circulate cement to surface inside and outside of 5 ½" casing.
9. Dig out cellar and cut off wellhead. Make sure cement is to surface in all casing strings and install **BELOW** ground marker.

POCO Resources, LLC
State #1
API 30-041-20600
WBD Before P&A



POCO Resources, LLC
State #1
API 30-041-20600
WBD After P&A



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.