Submit 1 Copy To Appropriate District Office	State of New N	DAYS.		Form C-103
District I - (575) 393-6161	State of New Energy, Minerals and Na	tural Resourch	WELL API NO.	vised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	111 ° P 😅		30-025-44971	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION BILLIAN		5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Spancis Dr. Santa Fe, NM Safty			EE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, IVIVI	SAMED	6. State Oil & Gas Lease N	10.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Savage 2 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 101H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat WC025G07S243225C Lower Bone Spring	
4. Well Location	616 North	, 376	W	est
Unit Letter	:teet from the	line and	feet from the	line
Section 2	Township 25S F 11. Elevation (Show whether D		MPM County	Lea
	3513 GR		and the second s	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II	NTENTION TO:	SUBSE	EQUENT REPORT (OF:
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORK	-	NG CASING 🔲
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRILL CASING/CEMENT J		\
DOWNHOLE COMMINGLE	 -	CASING/CEMENT J	ОВ 🔽	
CLOSED-LOOP SYSTEM				
OTHER:	× (Classic state all	OTHER:	:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/28/18 Run 9-5/8", 40				
Run 9-5/8", 40# HCL 80 (3702'-4758')				
Cement lead 925 sx Class C, 12.7 ppg, 2.32 yld Tail 435 sx Class C, 14.8 ppg, 1.42 yld				
Test to 2400 psi/30 min - good				
Circulate 404 sx to surface				
Resume drilling 8-3/4" hole				
Spud Date: 9/7/18	Rig Release D	Pate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE KIMU J M	Matt TITLE Re	gulatory Analyst	DATE	0/18
Type or print name Renee Jari	r att E-mail ad dra	Siène.	PHONE: 43	32-686-3644
For State Use Only				
APPROVED BY:	TITLE P	etroleum Enginee	DATE /	1/12/18
Conditions of Approval (if any):			•	