Form 3160-5 (June 2015)	UNITED STATES					FORM APPR	
DE	EPARTMENT OF THE IN UREAU OF LAND MANAG	NTERIOR GEMENT	_	_	C Ex	OMB NO. 100 xpires: January	04-0137
SUNDRY	NOTICES AND REPOI		rlsbad F		OMAGE Serial		_
Do hot use an abandoned wel	is form for proposals to II. Use form 3160-3 (APL	drill or to re- D) for such p	roper D				e Name
	TRIPLICATE - Other inst		page 2				t, Name and/or No.
1. Type of Well			HOBBS (OCD	8. Well Name a		
Oil Well Gas Well Oth 2. Name of Operator		KAY MADDO	~ nrt 1 02		9. API Well N	CAR 15 FED (дозн
EOG RESOURCES INCORPO	ORATEDE-Mail: kay_maddo	ox@eogresourc	ces.com	010	30-025-42	42861-00-X1	
3a. Address		3b. Phone No Ph: 432-68		/ED	10. Field and F RED HILL	Pool or Explo	oratory Area SPRING, NORTH
MIDLAND, TX 79702	2 Description			/		·	
4. Location of Well (Footage, Sec., T.))	11. County or		
Sec 15 T25S R33E SESW 250	JFSL 1400FWL)	LEA COU	UNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	, REPORT, O	OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF	FACTION			
- N-Var of Intent	C Acidize	🗖 Deep	pen	Product	tion (Start/Resu	ume) 🔽	Water Shut-Off
□ Notice of Intent	Alter Casing	🗖 Hydi	raulic Fracturing	Reclama		0	Well Integrity
Subsequent Report	Casing Repair		v Construction	Recomp	•	Pr	Other roduction Start-up
Final Abandonment Notice	Change Plans		g and Abandon		rarily Abandon	1 1	roduction Start-up
13. Describe Proposed or Completed Ope	Convert to Injection	🗖 Plug		U Water D			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 07/24/2018 RIG RELEASED 07/28/2018 MIRU PREP TO F 08/09/2018 BEGIN PERF & FI 08/18/2018 FINISH 20 STAGE PROPPANT, 169,270 BBLS L 08/20/2018 DRILLED OUT PL 08/21/2018 OPENED WELL T DATE OF FIRST PRODUCTION 14. I hereby certify that the foregoing is	I operations. If the operation respandonment Notices must be file inal inspection. FRAC, TEST VOID 5000 F RAC ES PERF & FRAC 12,300 OAD FLUID UGS AND CLEAN OUT V TO FLOWBACK ON	sults in a multiple led only after all r PSI,SEALS & 0-17,121', 102 WELLBORE	le completion or recor requirements, includir FLANGES TO 85 20 3 1/8" SHOTS	mpletion in a n ling reclamation 3500 PSI 3 FRAC W/1	new interval, a Fo n, have been com 12,482,610 LB	Form 3160-4 m mpleted and the	nust be filed once
Electronic Submission #436707 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2018 (18PP1967SE)							
Name (Printed/Typed) KAY MAD	DOX		Title REGULA	ATORY SPI	ECIALIST		
Signature (Electronic S	Submission)		Date 09/24/20	018			
	THIS SPACE FC	R FEDERA	The state	PFFIERY	SEORD		
					7.1		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease	Title Office	0 3 2018	/s/ .	Jonatho	Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		crime for any pe to any matter w		ANDIHIANAG	ANIGNED depart	tment or agen	cy of the United
(Instructions on page 2)	ISED ** BLM REVISED						V/N/

**	BLM REVISED *	* BLM REVISED	** BLM REVISED *	* BLM REVISED	** BLM REVISE
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C.C.