Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS GAWS DEAD FIELD OF Lease Serial No. Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposals 10005 6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 25 OCD				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Oth	OCF 1 0 2018		8. Well Name and No. ORRTANNA 20 FED 705H		
2. Name of Operator Contact: KAY MADDECE VED EOG RESOURCES INC E-Mail: kay_maddox@eogresources.com				9. API Well No. 30-025-43745-00-X1	
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 20 T26S R33E SWSE 610FSL 2455FEL 32.023441 N Lat, 103.593666 W Lon				LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, F	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report ■	□ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Production Start-up
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 06/04/2018 RIG RELEASED 08/04/2018 MIRU PREP TO F	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fill inspection. FRAC, TEST VOID 5000	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recorded only after all requirements, including PSI,SEALS & FLANGES TO 85	ed and true vert. Required subsimpletion in a neing reclamation,	tical depths of all perting sequent reports must be sw interval, a Form 316	nent markers and filed within 30 days 60-4 must be filed once
08/15/2018 BEGIN PERF & F 08/23/2018 FINISH 17 STAGE PROPPANT, 166,006 BBLS L 08/26/2018 DRILLED OUT PL 08/29/2018 OPENED WELL T DATE OF FIRST PRODUCTION	ES PERF & FRAC 12,610 OAD FLUID UGS AND CLEAN OUT O FLOWBACK	0-17,126', 900 3 1/8" SHOTS F WELLBORE	RAC W/11,	174,060 LBS	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #437290 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2018 (18PP1983SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST (Electronic Submission) 09/26/2018 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date _Approved_By_ Titl /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. OCT 03 2018 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED