une 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BI SUNDRY	JREAU OF LAND MANAG	TS ON WE	had F	ield O	NMNM2639	Jo. 94
abandoned we	1 Use form 3160-3 (ΔΡΓ	)) for such n	Markel I	luuus	6. If Indian, Allo	ttee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 5					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well  Gas Well  Other 2. Name of Operator Contact: EATIMA VASOUEZ					8. Well Name and No. VACA DRAW 20-17 FEDERAL 5H	
2. Name of Operator CIMAREX ENERGY COMPAN	ATIMA VASC	QUEZ (interference code) (0-1933		9. API Well No. 30-025-44150-00-X1		
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	3b. Phone No. Ph: 432-620	incluse area cod -1933	e)	10. Field and Pool or Exploratory Area WILDCAT BONE SPRING		
4. Location of Well (Footage, Sec., T	11. Cou			ounty or Parish, State		
Sec 20 T25S R33E SWSW 33 32.109737 N Lat, 103.600685	LEA COUNTY			ITY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	IO INDICAT	E NATURE (	OF NOTICE	, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					·
□ Notice of Intent	Acidize	🗖 Deep	m	D Produc	tion (Start/Resum	e) 🔲 Water Shut-Off
_	Alter Casing	🗖 Hydra	ulic Fracturing	🗖 Reclar	nation	Well Integrity
Subsequent Report	Casing Repair	_	New Construction		plete	Other Production Start-up
Final Abandonment Notice	Change Plans		and Abandon		orarily Abandon	Troduction Start-up
	Convert to Injection	cction Plug Back				
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	k will be performed or provide operations. If the operation res andonment Notices must be file	the Bond No. on a ults in a multiple	file with BLM/BI completion or re	A. Required s completion in a	ubsequent reports mu new interval, a Form	ust be filed within 30 days n 3160-4 must be filed once
05/30/2018 Log TOC @ 3,96 06/03/2018 Test csg to 9,946 06/16/2018 to 07/15/2018 Perf Bone Spring 20,516,996# sand. 07/22/2018 DO plugs. 07/23/2018 Continue DO plug 07/24/2018 Returns clean, ins 7/26/2018 7/28/2018 Fishing. 7/29/2018 RIH w/ 2-3/8" CT L 7/30/2018 No fish in short cat	psi for 30 minutes. OK. 3 @ 9,726'-19,525', 1025 h is & CO to PBTD. Pressu specting tool string fish lef Init & BHA. Tag @ 19,419	oles, .41". Fra re drop 1400 t in hole.	psi. Circulate	two bottoms	s up.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	36910 verified	by the BI M W	ell Informatio	on System	
Corr	For CIMAREX mitted to AFMSS for proce	ENERGY COM	PANY, sent to	the Hobbs	•	
Name(Printed/Typed) FATIMA V		Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)		Date 09/25/	2019		
	THIS SPACE FO			OFFICE I	ISE	
			ACCEP	TEN EN	<del>TRECORD</del>	
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subjunch would entitle the applicant to conduct operations thereon.				OCT 032	018 /s/ Jo	nathon Shepard
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as	crime for any pers to any matter with	on knowingly an in its jurisdiction	d willfully to r	aake to any departme	nt or agency of the United
nstructions on page 2) ** BLM REV	SED ** BLM REVISED	** BLM RE		M REVISE		

## Additional data for EC transaction #436910 that would not fit on the form

## 32. Additional remarks, continued

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7/31/2018 Flowback well. 8/03/2018 RIH w/ 3-1/2" 9.3# P-110 RTS-8 tbg, set @ 9,478' & pkr set @ 9,458'. Pump 178 bbls 2% KCL & corrosion inhibitor fluid. SI well & secure. 8/04/2018 Pressure up 2000 psi, held good. Break disc, dropped 400 psi. Final pressure 1600 psi. SI. 8/05/2018 Flowback well. 8/06/2018 Turn to production.