Form 3160*5 ... (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT CANES BAR FIELD Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

	II. Use form 3160-3 (APD) for		IUUUS	b. It Indian, Allottee		
SUBMIT IN 1	TRIPLICATE - Other instruction	ons on page POBE	3S OCP	. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Gas Well Oth	ier	OCT :	L 0 2018	8. Well Name and N ROJO AE 7811	o. JV-P FED COM 2H	
2. Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com RECEIVED 9. API Well No. 30-025-43843-00-X1						
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	Phone No. (include area code) 432-682-3753 Ext: 139		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 27 T25S R33E NENW 20 32.108238 N Lat, 103.562927			LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	n (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamati	ion	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomple	ete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	rily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	☐ Water Dis	sposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/7/2018 SPUD WELL 7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST. 7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'. 7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST.						
14. I hereby certify that the foregoing is	Electronic Submission #438110 For BTA OIL PR	RODUCERS, sent to the I	Hobbs	-		
Name (Printed/Typed) KATY REI	· • {	SCILLA PEREZ on 10/04/2018 (19PP0035SE) Title REGULATORY ANALYST				
		1.200				
Signature (Electronic S	Submission)	Date 10/03/2	Date 10/03/2018			
	THIS SPACE FOR FE	DERAL OR STATE	6646448	AR RECOR	D	
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			OCT 0 4	1 2018 /s/ J	onathon Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	REHTULT TO THE PROPERTY OF THE		or agency of the United	

Additional data for EC transaction #438116 that would not fit on the form

32. Additional remarks, continued

7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC CALC 3400'.

