

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-025-43444 47443
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M 21 Fee (316831)
4. Well Location Unit Letter K : 2130 feet from the South line and 1765 feet from the West line Section 21 Township 22S Range 37E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361' GL		9. OGRID Number 370080
		10. Pool name or Wildcat Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-7-2018: Pressure test casing to 1500psi & help for 30 min.; good test. TIH w/ 5" DP from 3012-4433 & tag cement. Drill out DV tool @2989-3012, tag cement. Drill out float (@4450) & shoe track (@4533). Perform FIT to 10emw w/ water 401psi @4536 TVD. Test good. Drill 8 3/4" prod hole to 4557. Drill 8 3/4" prod hole to 4625.
10-8-2018: Continue drilling 8 3/4" to 6304'. TOOH for pump repair. TIH and drill to 7410'.
10-9-2018: Continue drilling 8 3/4" to 7634' TD. Circulate clean. TOOH w/ DS and BHA.
10-10-2018: RIH with loggers, run neutron, density and array logs.
10-11-2018: RU, run 5.5" 20# LTC production casing, set shoe @7614', DV tool @6170'. Rig down casing equipment & prepare to cement. Cement stage 1 Lead -w/40 bbl fresh water spacer w/dye. Tail- 390 sks 14.2ppg, 1.26 yield, 5.71 gau/sk & drop plug. Bump plug @1500psi held 5 min bled back 1 bbl. Drop bomb wait 38 min, opened tool w/810psi. Cement in place, Circulate @5bpm, receive 66 sls to surface (total circ - 4 hrs.). Circ 4 hours between 1st & 2nd stages of cement. Est. 15 bbls cmt to surface. Cement 2nd stage 5.5 prod casing. Lead- 173 sks, 11.5ppg, 2.73 yeild, 15.76 gau/sk. Tail- 193 sks, 14.2ppg, 1.26 yield, 5.71 gau/sk. Circ & displace 13 bbls fresh water. bumped plug@2150psi, held 5 min, bled back 3/4 bbls to surface. TOC 907'. RD flowline, ND BOP, set slips w/universal wellhead.
10-12-2018: RD rig and flowline. ND BOP, set slips w/universal wellhead.

Spud Date: 9-30-2018

Rig Release Date: 10-12-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 10-15-2018

Type or print name Charlotte Nash E-mail address charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/15/18
Conditions of Approval (if any):