-	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY	NOTICES AND REPO	RTG OLOWER	1.Field	Offic	5. Lease Se NMNM	rial No. 86153		
SUNDRY NOTICES AND REPORT OF WELL FIELD OF LAND MANAGEMENT Do not use this form for proposals to online to re-enter an abandoned well. Use form 3160-3 (APD) for for PROPARED DS						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well 🔲 Gas Well 📋 O	OCT 1 0 2018			8. Well Name and No. FLUFFY CAT 16-21 STATE FED COM 218H				
2. Name of Operator Contact: JENNIFER HRECEIVED DEVON ENERGY PRODUCTION CONTRAIN: jennifer.harms@dvn.com					9. API Well No. 30-025-44979-00-X1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area SAND DUNES				
4. Location of Well (Footage, Sec.,		11. County	11. County or Parish, State					
Sec 16 T23S R32E NESE 23 32.303726 N Lat, 103.67457		LEA COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	E NATURE (	OF NOTICE,	REPORT,	OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	C Acidize	🗖 Deep	en	Product	Production (Start/Resume)		U Water Shut-Off	
Subsequent Report	□ Alter Casing		aulic Fracturing	_	Reclamation		U Well Integrity	
	Casing Repair	—	Construction		] Recomplete		Other Drilling Operations	
Final Abandonment Notice	Change Plans		and Abandon Back		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			
Attach the Bond under which the w following completion of the involve testing has been completed. Final / determined that the site is ready for (8/29/2018 - 9/4/2018) Spud BTC csg, set @ 12109.4?? L sx cmt to surf. PT BOPE 250 mins, OK. (9/4/2018 - 9/11/2018) TD 1: 9-5/8? 40# P-110EC BTC cs CIC, yld 1.33 cu ft/sk. Disp v (9/11/2018 ? 9/27/2018) TD 17# P110RY CDC-HTQ csg, cmt, yld 1.54 cu ft/sk. Disp v	d operations. If the operation re bandonment Notices must be fi final inspection. (@ 10:30. TD 17-1/2? ho bead w/ 1309 sx CIC, yid 1 0/3000 psi, held each test 2-1/4? hole @ 8747?. Rlf g, set @ 8736?. Lead w/ v/ 659 bbls FW. PT csg to 8-3/4? hole @ 10993? & 4 set @ 18665?1st lead v v/ 435 bbls water. ETOC s	sults in a multiple led only after all r .33 cu ft/sk. D for 10 min, Ok H w/ 102 jts 9- 1186 sx CIC, y 2765 psi for 3 8-1/2? hole @ w/ 300 sx cmt.	completion or re equirements, inclusion RIH w/ 21 jts 13 isp w/ 191 bbl 2. PT csg to 15 5/8? 40# J-55 l 10 2.96 cu ft/sl 20 mins, OK. 15383?. RIH vid 2.94 cu ft/sl	completion in a Jding reclamatio 3-3/8? 54.50# s FW. Circ 1 500 psi for 30 BTC csg & 10 k. Tail w/ 297 w/ 439 its 5-1	new interval, ; n, have been of 4 J-55 30 04 jts 7 sx	a Form 3	160-4 must be filed once	
14. I hereby certify that the foregoing	Electronic Submission # For DEVON ENER	GY PRODUCTI	ON COMPAN, s	ent to the Hol	bbs			
Committed to AFMSS for processing by PR Name (Printed/Typed) JENNIFER HARMS			SCILLA PEREZ on 10/04/2018 (19PP0054SE) Title REGULATORY COMPLIANCE ANALYST					
Signature (Electronic	Date 10/04/	2018		·				
	THIS SPACE FO	OR FEDERA	LORSTAT	OFFICE U	SE			
				TED FU	K KLUU			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title				Date	
certify that the applicant holds legal or ea which would entitle the applicant to cond	Office	OCT 042	15		athon Shepard			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any pe s to any matter wi	son knowingly a thin its jurisdicho		ANAGEMEN	nartment	or agency of the United	
(Instructions on page 2)	/ISED ** BLM REVISE				D ** BLM	REVIS	ED **	