Submit 1 Copy To Appropriate Distr Office	· · · ·	e of New Mexico		Form C-103		
District I – (575) 393-6161	HOBBSe@COn	erals and Natural Resource	ces	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283			WELL API NO 30-025-4522			
811 S. First St., Artesia, NM 88210		ERVATION DIVISIO	N	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	1220 S	South St. Francis Dr.	STATE	X FEE		
1000 Rio Brazos Rd., Aztec, NM 874 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NA	RECEIVEDSan	ta Fe, NM 8/505	6. State Oil &	Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NN 87505	1					
	NOTICES AND REPORT			or Unit Agreement Name		
(DO NOT USE THIS FORM FOR P. DIFFERENT RESERVOIR. USE "A				TATE UNIT 11-2 1BS		
PROPOSALS.) 1. Type of Well: Oil Well [☐ Gas Well ☐ Otho	HOBBS	OCD8. Well Numb	er 1H		
2 Name of Operator	=		0. OGRID Nu	111		
- CHISI	HOLM ENERGY OPERA		ZUIO 372137			
3. Address of Operator 801 (CHERRY STREET, SUIT T WORTH, TX 76102	E 1200-UNIT 20 RECE	10. Pool name	or Wildcat BE; BONE SPRING, NORTH		
4. Well Location	1 WORTH, 17 70102	RECE	AED ORGANIA IGDS	JE, BOILE SI KING, NOKIII		
Unit Letter O	: 225 feet fron	n the SOUTH line a	nd 1630 feet f	from the EAST line		
Section 1			NMPM LEA	· · · · · · · · · · · · · · · · · · ·		
	11. Elevation (She	ow whether DR, RKB, RT, C				
	3670 GF	<u> </u>				
12 Che	eck Annronriate Box	to Indicate Nature of N	otice Report or Oth	er Data		
		io malcate ratare or re				
	F INTENTION TO:	IDON [] DEMEDIA	SUBSEQUENT R	REPORT OF: ALTERING CASING		
PERFORM REMEDIAL WOR	K ☐ PLUG AND ABAN ☐ CHANGE PLANS	- .	L WORK CE DRILLING OPNS.□	P AND A		
PULL OR ALTER CASING	☐ MULTIPLE COMP		EMENT JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM		□ OTHER:				
OTHER:	completed operations. (C		ails, and give pertinent d	ates, including estimated date		
		.15.7.14 NMAC. For Multi				
proposed completion of	-					
10/12/2018-Change casing	design from a 3 string to	a 4 string design; add Pilot	Hole information. See A	ttached WBD		
Surface-26" Hole	Intermediate 1-17.5" Hole	Intermediate 2-12.3	25" Hole Produ	ction-8.75"Hole		
<u> </u>	Set @ 5475'MD	Set @ 8250'MD	_	17029'MD		
,	13.375", 54.5# HCL-80 Csg Stage 1 Lead-605 sxs, Class		-	20# P-110 csg 860 sxs, Class H		
	Stage 1 Tail-515 sxs, Class C			655 sxs, Class H		
	DV tool set @ 4000'					
	Stage 2 Cmnt-2900 sxs, Cla	ss C				
Pilot Hole-11800'TD						
Plug 1-11300'-11800'-205 sxs						
Plug 2-10790'-11290'-205 sxs	, Class H					
Spud Date:		Rig Release Date:				
· L		<u> </u>				
						
I hereby certify that the information	ation above is true and co	mplete to the best of my kn	owledge and belief.			
SIGNATURE Jennife	r Elrod	TITLE SR. REGULATORY	ANALYST	DATE10/12/2018		
Type or print name JENNIFER		E-mail address: _ jelrod@ch		PHONE: 817-953-3728		
For State Use Only			Engineer			
APPROVED BY:	1	TITLE E		DATE 10/16/18		
Conditions of Approval (if any):	1111/1/ *******************************		10/19/10		



Outland State Unit 11-2 1BS 1H

API # 30-0xx-xxxxx Revised: 10/11/2018

	ft-RKB	Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Logs/Evaluation
1,000°	1,675 F	_	1,70	26" °	Surface: 20™ 94.0# ISS BTC	FW Spud Mud 8.5 - 9.2 ppg 32 - 38 FV 4-6 FV 2-5 YP	Top of Lead: Surface 12.0 ppg 1.86 cutr/sk 2,105 sks Top of Tail: 1,300' 14.8 ppg 1.35 cutr/sk 895 sks (100% Excess)	
3,000° 4,000°	3,665 Y		1.70 DV To @ 4	17-1/2" ol & ECP	Surface: 13-3/8" 54.5# HCL80 BTC	Saturated Brine 10.0 - 10.3 ppg 28 - 32 FV	Top of Lead: 4,000* 11.5 ppg 2.25 cuft/sk 605 sks Top of Tail: 4,975* 14 8 ppg 1.35 cuft/sk 515 sks 2-200% Excess Top of Lead: Surface 11.5 ppg 2.25 cuft/sk	
6,000	5,445 [Delaware Mtn Gr	DV To. @ 4	12-1/4"	Intermediate: 9-5/8"40# N80 BTC	WBM 9.0 - 9,5 ppg 15 - 20 PV 8 - 12 YP	Top of Lead: 4,000' 11.5 ppg 2.25 cuft/sk 615 sks Top of Tail: 7,250' 14.8 ppg 1.33 cuft/sk 355 sks (50% Excess)	
7,000° 8,000°	8,245 E	Bone Spring	8,250	8-3/4" Pilot Hole & Curve 8-1/2" Lateral	Production: S-1/2" 20# P110 BTC	OBM 9.0 - 9.5 ppg 15 - 20 PV 8 - 12 YP	Top of Lead: Surface 11.3 ppg 2.93 cuRysk 860 siss Top of Tail: 9,500* 14.5 ppg 120 cuffysk 1,655 siss (15% Excess)	
9,000			191	i 2 at Ar almili Ar Section (A. in 3				17.020/140
10,000	9,695 2	Ist Bone Spring SS 2nd BS Carbonate 2nd Bone Spring S	" L			TRANSPORTATION		9,685' TVD
12,000		3rd Bone Spring S Wolfcamp Strawn		90' - 11,290' 11,800'				