Submi. I Copy To Appropriate Distric	state of 1	New Me	xico		Form C-103
Office	Didto OL	State of New Mexico		በነፍ ፕ	Regised July 18, 2013
District 1 (575) 393-6161			ai Resources	WELL API NO. TT.	J 20 180 18
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-025-05164	•
811 S. First St., Artesia, NM 88210	OIL CONSERV	'ATION	DIVISION	5. Indicate The Fig	Samo
District III - (505) 334-6178	1220 South	St. Fran	cis Dr.		
1000 Rio Brazos Rd., Aztec, NM 8741	14	, NM 87	· '	STATE -	TEE ALL
District IV — (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		, 141VI 07		6. State Oil & Gas Le	ase No.
87505					
	IOTICES AND REPORTS OF	WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PR			G BACK TO A	Shell Maxwell	
DIFFERENT RESERVOIR. USE "AI	PPLICATION FOR PERMIT" (FORM	и C-101) FO	R SUCH		
PROPOSALS.)			Ì	8. Well Number 001:	SWD
1. Type of Well: Oil Well	Gas Well X Other	HOB	3S OCD		· · · · · · · · · · · · · · · · · · ·
2. Name of Operator			30000	9. OGRID Number	
Wishbone Texas Operating Co	impany LLC	OCT.	1 5 2040	295770	1
3. Address of Operator	N. H T 77064		1 5 2018	10. Pool name or Wil	ocat
10613 W Sam Houston Pkwy l	N. Housion Texas //064	b		Devonian	
4. Well Location		REC	EIVED		
Unit Letter J	: 1980 feet from the	South	line and 10	feet from the	West line
Section 27	Township		Range 37E	NMPM 6	County LEA
Section 27	11. Elevation (Show wh	CONTRACTOR OF THE PROPERTY OF	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	a.r.a	County LLIA
	3821 GL	ieinei 1711,	KKB, KI, GK, CK./		44
	3021 GL				
12. Check Appropriate Bo	ox to Indicate Nature of N	lotice, Re	eport or Other D	ata	
		ı	0		
	FINTENTION TO:			SEQUENT REPO	
PERFORM REMEDIAL WORK			REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRIL	_LING OPNS.∐ PA	ND A
PULL OR ALTER CASING			CACINIO/OFBACKIT	· IOB —	
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMENT	JOB []	
			CASING/CEMEN	30B	
DOWNHOLE COMMINGLE			OTHER:	_	×
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:			OTHER: Repair tubing, MIT	, & acidize	***************************************
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c	completed operations. (Clearly	state all p	OTHER: Repair tubing, MIT ertinent details, and	, & acidize give pertinent dates, in	cluding estimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose	completed operations. (Clearly d work). SEE RULE 19.15.7.	state all p	OTHER: Repair tubing, MIT ertinent details, and	, & acidize give pertinent dates, in	cluding estimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c	completed operations. (Clearly d work). SEE RULE 19.15.7.	state all p	OTHER: Repair tubing, MIT ertinent details, and	, & acidize give pertinent dates, in	cluding estimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or e of starting any propose proposed completion o	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion.	state all p	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con	, & acidize give pertinent dates, in npletions: Attach wellb	cluding estimated date ore diagram of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion.	state all p	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con	, & acidize give pertinent dates, in npletions: Attach wellb	cluding estimated date ore diagram of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4	completed operations. (Clearly d work). SEE RULE 19.15.7. or recompletion.	state all p 14 NMAC	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con	, & acidize I give pertinent dates, in apletions: Attach wellb	cluding estimated date ore diagram of ak was found
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in im	state all p 14 NMAC ell Maxv umediatel	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con vell 1 SWD 09/0 y since entire D	, & acidize I give pertinent dates, in upletions: Attach wellb 25/18 after tubing le enton Field oil prod	cluding estimated date ore diagram of ak was found uction had to be
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in . All 4 ½ " tubing a	completed operations. (Clearly d work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packers.	state all p 14 NMAC dell Maxv amediatel were pul	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ty since entire Deled. A casing alignment	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set	ocluding estimated date ore diagram of ak was found uction had to be and cemented
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in . All 4 ½ " tubing a inside the 7" casing to assi	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer of the retrieving tubing and	state all p 14 NMAC mell Maxv mediatel were pull d packer.	OTHER: Repair tubing, MIT ertinent details, and For Multiple Convell 1 SWD 09/0 y since entire Do led. A casing align	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j	ak was found uction had to be and cemented ts 3-1/2" IPC and
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer ast in retrieving tubing and tubing were installed were	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a nev	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing ali A tapered strin v 7" X 3-1/2" AS	, & acidize I give pertinent dates, in apletions: Attach wellb 25/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j	ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in . All 4 ½ " tubing a inside the 7" casing to assi	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer ast in retrieving tubing and tubing were installed were	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a nev	OTHER: Repair tubing, MIT ertinent details, and For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing ali A tapered strin v 7" X 3-1/2" AS	, & acidize I give pertinent dates, in apletions: Attach wellb 25/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j	ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet	completed operations. (Clearly d work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer at in retrieving tubing and tubing were installed wer fluid was circulated. Su	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing aligation A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 05/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j S1X Arrowset packe grity Test (MIT) was	ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Sure on 10/02/18. 3000 gals	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing aligation A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in appletions: Attach wellb 05/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j 61X Arrowset packe grity Test (MIT) wa down the tubing afte	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing alig A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly dwork). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in impart of retrievable packers at in retrieving tubing and tubing were installed were fluid was circulated. Support 10/02/18. 3000 gals attached.	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and . For Multiple Con vell 1 SWD 09/0 ly since entire Do led. A casing aligation A tapered strin v 7" X 3-1/2" As Mechanical Inte	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packer approved by the NM OCD was rigged down. MIT is a	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer of the strain of t	state all p 14 NMAC mell Maxv mediatel were pull d packer. with a nev accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and For Multiple Convell 1 SWD 09/0 by since entire Do led. A casing align A tapered string a tapered a ta	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or c of starting any propose proposed completion o WTOC began pulling the 4 during regular MIT. Worke shut-in. All 4 ½ " tubing a inside the 7" casing to assi 247 jts of 4-1/2" Duo-Line a depth of 12,721". Packet approved by the NM OCD	completed operations. (Clearly of work). SEE RULE 19.15.7. or recompletion. 4-1/2" tubing from the Shover rig was moved in imand 7' retrievable packer of the strain of t	state all p 14 NMAC mell Maxy mediatel were pull d packer. with a new accessful 15% HC	OTHER: Repair tubing, MIT ertinent details, and For Multiple Convell 1 SWD 09/0 by since entire Do led. A casing align A tapered string a tapered a ta	, & acidize I give pertinent dates, in apletions: Attach wellb 95/18 after tubing le enton Field oil prod gnment tool was set g, consisting of 70 j SIX Arrowset pack grity Test (MIT) wa down the tubing after	acluding estimated date ore diagram of ak was found uction had to be and cemented ts 3-1/2" IPC and er. Packer is set at as performed and er the pulling unit

SIGNATURE MAN MAN SCORE	TITLE ENGINEER	DATE 10/12/18
Type or print name KAY CAMPBELL For State Use Only	E-mail address: RCAMPBELL COM	PHONE: 806-215-0026
•	TITLE Compliance Office A	DATE 10-15-18

