

Subini. 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOE 3DCD
Form C-103
Revised July 18, 2013
OCT 15 2018

WELL API NO. 30-025-05164
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell Maxwell
8. Well Number 001 SWD
9. OGRID Number 295770
10. Pool name or Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

HOBBS OCD

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W Sam Houston Pkwy N. Houston Texas 77064

4. Well Location

Unit Letter J : 1980 feet from the South line and 1650 feet from the West line
Section 27 Township 148 Range 37E NMPM 6 County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3821 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒
Repair tubing, MIT, & acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WTOC began pulling the 4-1/2" tubing from the Shell Maxwell 1 SWD 09/05/18 after tubing leak was found during regular MIT. Workover rig was moved in immediately since entire Denton Field oil production had to be shut-in. All 4 1/2" tubing and 7' retrievable packer were pulled. A casing alignment tool was set and cemented inside the 7" casing to assist in retrieving tubing and packer. A tapered string, consisting of 70 jts 3-1/2" IPC and 247 jts of 4-1/2" Duo-Lined tubing were installed with a new 7" X 3-1/2" ASIX Arrowset packer. Packer is set at a depth of 12,721'. Packer fluid was circulated. Successful Mechanical Integrity Test (MIT) was performed and approved by the NM OCD on 10/02/18. 3000 gals 15% HCL was pumped down the tubing after the pulling unit was rigged down. MIT is attached.

HOBBS OCD
OCT 15 2018
RECEIVED

HOBBS OCD
OCT 15 2018
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ray Campbell* TITLE ENGINEER DATE 10/12/18
Type or print name RAY CAMPBELL E-mail address: RCAMPBELL@WISHBONE.COM PHONE: 806-215-0026
For State Use Only
APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 10-15-18
Conditions of Approval (if any):

