

OCT 10 2018

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06584

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

East Blinebry Drinkard Unit (EBDU) / 35023

8. Well Number 051

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

 Unit Letter G : 1980 feet from the North line and 1650 feet from the East line  
 Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3427' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: CTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, per the following: (WFX-982)

9/10/2018 MIRUSU POOH LD prod equip.

9/11/2018 RIH w/bit &amp; RBP to test tbg - test good. Casing leaked off; bleed air off.

9/12/2018 Re-test csg - test good. Log to 5585'; TOC @ 1020'. POOH

9/13/2018 RIH &amp; set CBP @ 5710'. Test good; est inj rate, RIH &amp; set cmt ret @ 5578'; test good.

9/14/2018 Pump 500 sx Class C Neat cmt to squeeze upper Blinebry 5614'-5690'.

9/17/2018 DO cmt to 5703'; test squeeze - test good. Cont to DO to 5850'; circ clean.

9/18/2018 Perf Blinebry @ 5731'-5845' w/2 SPF, 160 total shots.

9/19/2018 Acidize Blinebry w/6048 gal 15% HCL NEFE acid &amp; 290# rock salt. Set Inj Pkr @ 5702'; csg tested good.

9/20/2018 POOH LD WS RIH w/2-3/8" IPC J-55 tbg w/EOT @ 5705'; circ 130 bbls pkr fluid.

9/21/2018 Csg tested good. Wait to run MIT w/OCD.

9/25/2018 Ran passing MIT w/OCD witness; chart attached.

9/26/2018 Begin injection @ 14 psi w/flow rate of 487 BW.

Spud Date:

10/5/1957

Rig Release Date:

10/31/1957

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 10/2/2018Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Melvin Brown TITLE AO/I DATE 10/10/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

OCT 10 2018

**BRADENHEAD TEST REPORT**

Operator Name <i>APACHE</i>	API Number <i>30-025-06584</i>
Property Name <i>EAST Blinby DRINKARD</i>	Well No. <i>51</i>

Surface Location									
UL - Lot <i>G</i>	Section <i>14</i>	Township <i>21S</i>	Range <i>37E</i>		Feet from <i>1380</i>	N/S Line <i>N</i>	Feet From <i>1650</i>	E/W Line <i>E</i>	County <i>LRA</i>

Well Status									
TA'D WELL YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	INJECTOR <i>INJ</i>	SWD	OIL	PRODUCER GAS	DATE <i>9/25/18</i>			

**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>φ</i>	<i>—</i>	<i>—</i>	<i>φ</i>	<i>φ</i>
Flow Characteristics					
Pull	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Initial TEST*

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>9/25/18</i>	Phone:
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM