

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
OCT 12 2018

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31645
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Y RESOURCES, INC		6. State Oil & Gas Lease No. VB - 134
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name KIWI AKX STATE
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' GR		9. OGRID Number 25575
		10. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y proposes to plug and abandon this well using the attached procedure. Current and proposed wellbore attached.

1. Set CIBP @ 6610', spot 25 sxs CL ^C cmt @ 6610-6460' **CIRCLMF, PRESSURE TEST CSG**
2. Spot 25 sxs CL C cmt 5791-5641'
3. Spot 25 sxs CL C cmt 4765-4370' WOC Tag TOC
4. Spot 25 sxs CL C cmt 944-784' WOC Tag TOC
5. Spot 25 sxs CL C cmt @ ~~100~~ ^{150'} surface, verify **CMT TO SURFACE**

* LESSOR PRAIRIE CHICKEN AREA
BELOW GROUND MARKER REQUIRED

See Attached
Conditions of Approval

Spud Date:

7/24/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE REGULATORY ANALYST

DATE 10/11/2018

Type or print name KAY MADDOX

E-mail address: KAY_MADDOX@EOGRESOURCES.COM

PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE P.E.S.

DATE 10/15/2018

Conditions of Approval (if any):

WELL NAME Kwaji Akkoff 6

LOCATION _____

GL _____ KB _____

API # 30 - 025 - 31645



BRIGADE
ENERGY SERVICES

CASING PROGRAM

20"	
13 3/8"	Circ
8 5/8"	Circ
5 - 1/2"	Circ

Spot 25sx class Cmt @ 100' - SURFACE VERIFY

Spot 25sx class Cmt @ 944' - 784' woc TAG

Spot 50sx class Cmt @ 4765' - 4370' woc TAG

Spot 25sx class Cmt @ 5791' - 5641'

13-3/8" 32# set @ 852'
Hole size 17 1/2" w/ 800 SX CMT
Circulated

8-5/8" 32# set @ 4540'
Hole size 11" w/ 800 SX
Circulated

Set CIBP @ 6610' - Spot
25sx class 4' CMT @

Perfs - 8632' - 6660'

5-1/2" 15.5# 17# set @ 8890'
Hole size 7-7/8" w/ 980 SX CMT
Circulated

TOPS

WELL NAME Kiwi Akx. Hatz 6

LOCATION _____

GL _____ KB _____

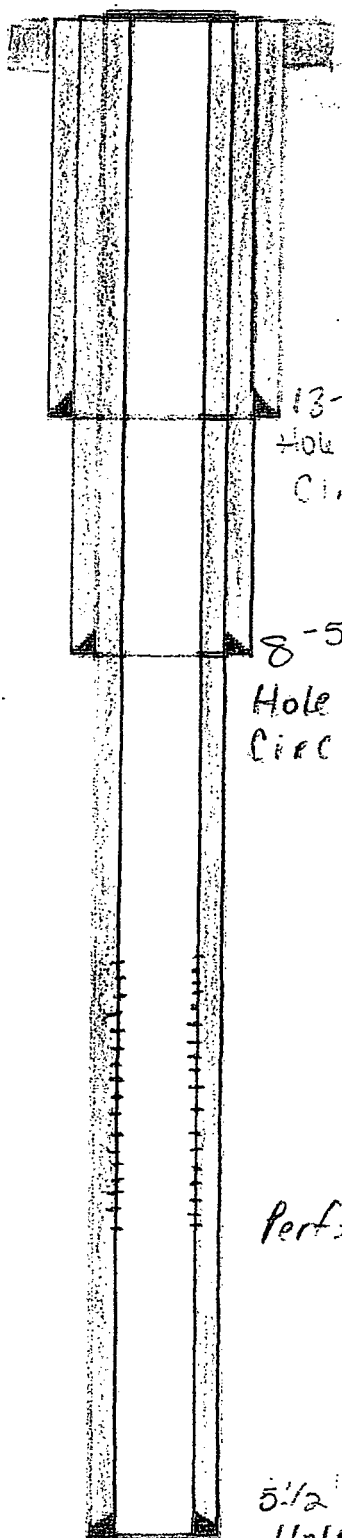
API # 50 - 025 - 31045



BRIGADE
ENERGY SERVICES

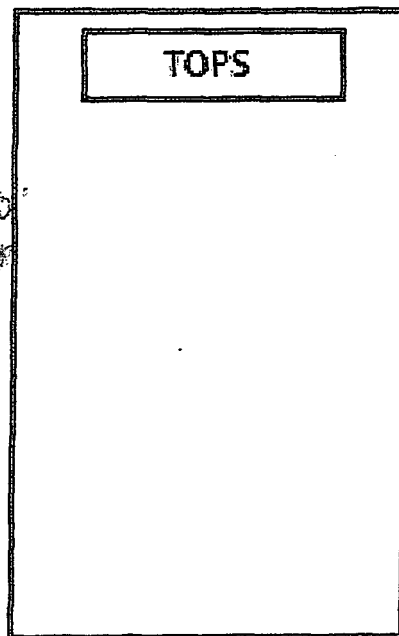
CASING PROGRAM

20"	
13 3/8"	Circ
8 5/8"	Circ
5 - 1/2"	Circ



13-3/8" 32# set @ 850'
Hole size 17 1/2" w/ 800 SX CMT
Circulated

8-5/8" 32# set @ 4540'
Hole size 11" w/ 800 SX
Circulated



Perfs - 8632' - 8660'

5-1/2" 15.5# 17# set @ 8890'
Hole size 7-7/8" w/ 980 SX CMT
Circulated

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.