Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44824 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV ~ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Othe HOBBS OCD	8. Well Number: 24-671
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.	OCT 1 5 2018	10. Deal game of Wildow Habba (C/SA)
3. Address of Operator HCR I Box 90 Denver City, TX 7	9323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	RECEIVED	
Unit LetterN_:1139feet from theSouth line and2424feet from theWestline		
Section 23	Township 18S Range 37E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)
3683' (GL)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	<u> </u>	
TEMPORARILY ABANDON PULL OR ALTER CASING	: ====	RILLING OPNS.□ PANDA □ □ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■
DOWNHOLE COMMINGLE	_	41 30B
OTHER: Initial Completion	☐ OTHER:	
	pleted operations. (Clearly state all pertinent details, at	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
I. MIRU PU.	During thi	s procedure we plan to use
	to Float Collar and record PBTD.	l-loop system with a steel
3. Run logs 4. Selectively perforate San Andres ROZ and TZ targets between tank and haul contents to the required		
4100' TVD and Base of Unit @ 4500' TVD. disposal per ODC Rule 19.15.17		er ODC Rule 19.15.17
5. Acid treat new perforations.		
 RIH with production equipment RDMO PU. 	ıt	
7. RDMO PU. 8. Turn well to production.		
9.		
10.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Wile Me TITLE Pol. Ey. DATE 10/7/18		
Type or print nameRick Reeves E-mail address rick_reeves@oxy.com_PHONE:_713-215-7653		
For State Use Only		
APPROVED BY: Y VALUE TOWN TITLE HO/I DATE 10/15/2018		
Conditions of Approval (if any):		