

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

3002544973

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAVAGE 2 STATE

Com

8. Well Number

301H

9. OGRID Number

7377

10. Pool name or Wildcat

WC025G07S243225C LW Bone spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG RESOURCES

3. Address of Operator

PO BOX 2267, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter D : 616 feet from the NORTH line and 441 feet from the WEST line

Section 2 Township 25S Range 32E NMPM County LEA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3514'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: PRODUCTION CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/15/18 8-3/4" HOLE

Production Casing @ 14,666' MD, 9,842' TVD

5-1/2", 20#, ICYP-110, Geoconn (0' - 14,666') (MJ @ 9,164')

Lead Cement w/ 360 sx Class (10.8 ppg, 2.78 yld), followed w/ 345 sx Class H (11.5 ppg, 2.15 yld), followed by 1,450 sx Class H (14.8 ppg, 1.18 yld)

Test casing to 5,000 psi for 15 min - good Did not circ cement to surface, TOC @ 3,741' by Est RR 09/16/18 Completion to follow

Spud Date:

08/30/18

Rig Release Date:

09/16/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Emily Follis*

TITLE Sr. Regulatory Administrator

DATE 10/09/2018

Type or print name

EMILY FOLLIS

E-mail address: emily\_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

10/16/18

Conditions of Approval (if any):