Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (API	drill or to re D) for such	enter an			M97157 an, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page BBS OCD						t or CA/Agreer	nent, Name and/or No).
Type of Well Gas Well	oct 1	0 2018	2018 8. Well Name and No. WHITE DOVE 17 FED COM 2H					
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-43027-00-X1			
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		3b. Phone No. (include and code) Ph: 405-228-8429		le)	10. Field and Pool or Exploratory Area WC-025 G05 S233417N			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 17 T23S R34E SESW 260FSL 1350FWL					LEA COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE, I	REPOR	Γ, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dec	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	f
Subsequent Report ■	☐ Alter Casing		Iraulic Fracturing	_	ımation		☐ Well Integrity	
	Casing Repair	_	v Construction		☐ Recomplete		Other Workover Operat:	ions
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abandon g Back	☐ Tempora ☐ Water Di	-	ndon	weille von eperal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Completion Ops Summary 7/9/18-8/28/18: MIRU WL & PT to 10Kpsi for 15 mins, OK. TIH & ran CBL, found TOC @ 2571'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,551'-14,969,'. Frac totals 6,340,838# prop, 11,424 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15,008'. CHC, FWB, ND BOP. RIH w/304 jts 2-7/8" L-80 tbg, set @ 10,100'. TOP.								
Com	#Electronic Submission For DEVON ENER mitted to AFMSS for proc	3Y PRODUCT	ION COM LP, s	ent to the Hobb	S	0SE)		
Name(Printed/Typed) REBECCA DEAL			Title REGU	JLATORY CON	TORY COMPLIANCE PROFESSI			
Signature (Electronic S	ubmission)		Date 09/27	/2018				
	THIS SPACE FO							
Approved By		Þ	CCEPTED	FOR REC	ORU		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office OCT	0 3 2018		/s/ Joi	nathon Shep	aro
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s						epartment or a	gency of the United	