## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

4-14-18

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. France	cis Dr., Sar	nta Fe, NM 8	505		Santa Fe, N		r <b>.</b>				AMENDED REPORT		
<u></u>	I.		EST FO				ПО	RIZATION		TRANS	PORT		
Operator n				<sup>2</sup> OGRID Number 372043									
602 PARK P GOLDEN, C	R, STE 200				<sup>3</sup> Reason for Filing Code/ Effective Date RT/Sept 2018								
<sup>4</sup> API Numb	5 Poo			6 Pool									
30-025-44524 TRIPE X: BONE SPRING, WEST  Property Code Property Name										6674			
320719 Zeus 24S33E0909 State  II. 10 Surface Location						Well				Well Numb	er 188H		
Ul or lot no.			p Range Lot Idn		Feet from the	Feet from the North/South Line		Feet from the Ea		t/West line	County		
P	9	248	33E	P	877	South		216	Eas		LEA		
		ole Locati											
Ul or lot no. A	Section 9	Township 24S	Range 33E	Lot Idn A	Feet from the 200	North/South North	ı Line	Feet from the 330	East		County LEA		
12 Lse Code	12 Lse Code 13 Producing N		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Per	<sup>5</sup> C-129 Permit Number 16		-129 Effective	29 Effective Date		<sup>17</sup> C-129 Expiration Date		
F Oct 2018													
III. Oil and Gas Transporters													
18 Transporter OGRID			<sup>19</sup> Transporter Name and Address							•	<sup>29</sup> O/G/W		
214754		ENLINK MIDSTREAM OPERATING, LP											
		1722 ROUTH ST. SUITE 1390 DALLAS, TX 75201									0		
LUCID ENERGY GROUP													
371960		3100 MCKINNON ST #800									G		
		DALLAS, TX 75201								<i>)</i>	ū		
							CCT 1 62018						
		· · · · · · ·				CONTED,							
IV. Wel	Comp	letion Dat	a										
<sup>21</sup> Spud Date 05/08/2015		<sup>22</sup> Ready 09/28/2	i i		<sup>23</sup> TD 15400'	<sup>24</sup> PBTD N/A		<sup>25</sup> Perfora 14650' – 9					
<sup>27</sup> Hole Size			28 Casing & Tubing Size			<sup>29</sup> Depth Set		et	<sup>30</sup> Sacks Cement		ks Cement		
17.5"			13-3/8"				1200			1200			
12-1/4"					5200			1800					
8-3/4"			5-1/2"			15400			26		2600		
V. Well	Test Da	ıta											
31 Date New Oil		32 Gas Delivery Date		33 -	Test Date	<sup>34</sup> Test Length		h <sup>35</sup> T	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>35</sup> Oil		3	' Water	<sup>40</sup> Gas					41 Test Method		
<sup>42</sup> I hereby cer	HG, 45-4-1	ha milaa -f-1	a 03 Carr	L	Division have		***************************************	OIL CONSER	V A TE	ON Dryrer	NA)		
been complied				OIL CONSER	VAIL	ON DIVISIC	nn .						
complete to th Signature:		Approved by:											
Printed name:		Title: AT 11 Mars											
Title: Opera		Approval Date:											
E-mail Addres		10-16-18											
Date: 10/3/	498	Test Allowable expires 12-28-18											