

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 61
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' KB

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WAG INJECTOR	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706	
4. Well Location Unit Letter <u>A</u> : 1310 feet from the <u>NORTH</u> line and <u>1230</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Repair with MIT Chart <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PLEASE FIND PROCEDURE TO RETURN WELL TO INJECTION.

09/17/18 MIRU CHECK PRESSURES TUBING 750 PSI / CASING 400 PSI. HOOK UP VAC TRUCK TO INJECTION LINE AT HEADER, BLEED DOWN LINE.

09/18/18 MIRU APOLLO SL PU LUBE AND TEST TO 500 PSI. RIH W/1.50" GR TAG @PKR. POOH AND STARTED DRAGGINE @ 800; FROM SURFACE, COME OUT VERY SLOWLY. BROKE FREE @380'. SHOWING ASPHALTINES IN GR, PU 1.43', PROFILE FLUB AND RIH, SET PLUG IN PROFILE @4278'. POOH W/SL. RD APOLLO

ORIGINAL CHART AND A COPY ATTCHED. CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/16/2018

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

APPROVED BY: Malys Brown TITLE AD/I DATE 10/17/2018

Conditions of Approval (if any)

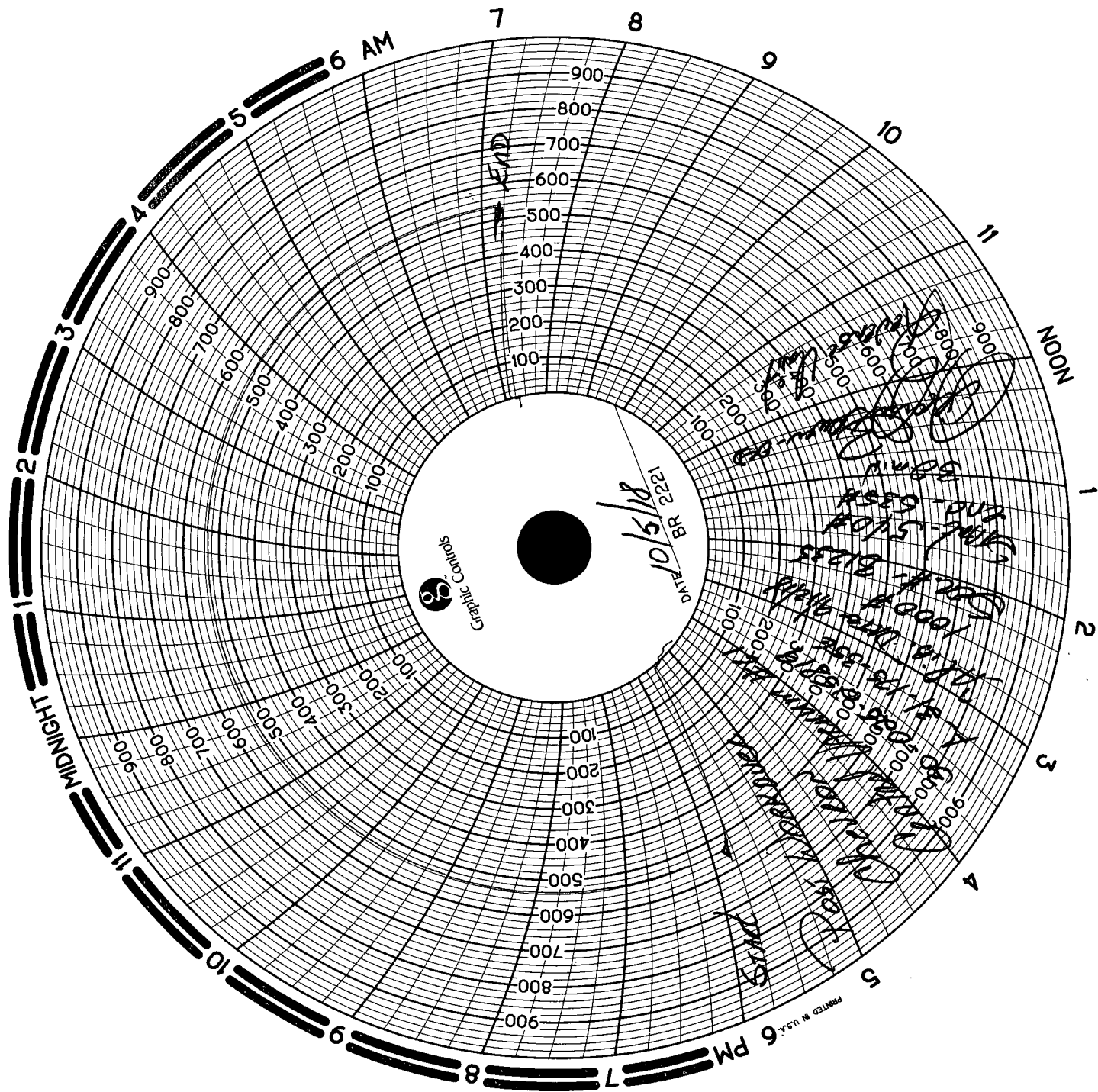
RBDMS-CHART-✓

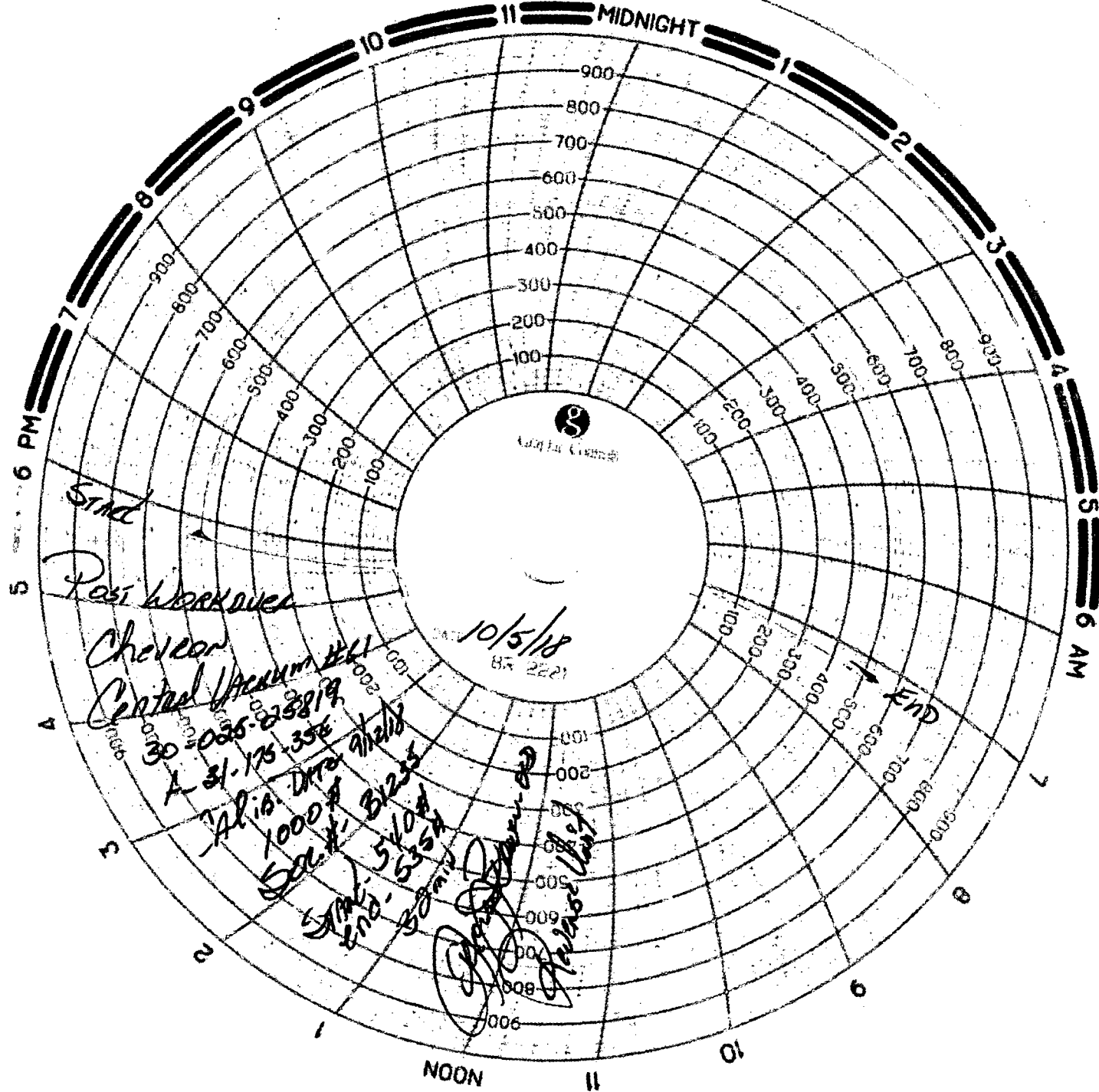
10/02/2018 PICK UP JOINT AND CONTINUE DRILLING, DRILLED FROM 4208' TAG FLOAT COLLAR @ 4233' KBC. FLOAT SHOE # 4264 KBC, TEST LINER TO 500# FOR 30 MIN, GOOD TEST, COINTINUE DRILLING OUT CBP. LAYED DOWN PS AND 17 JOINTS 2 1/16" WS. SWFN.

10/03/2018 BD AND KILL WITH 100 BBLS BRINE, TRICKLING WATER WHILE LAYING DOWN 2 1/16" STRING MOVE OUT WS. RACK 2 1/16" PROD STRAIND AND TALLY. MIRU HYDROTESTERS, PREP TO TIH W/PROD STRING. MAKE 2 X-VERS TO TIH WITH PACKER AND HANG WELL FROM HANGER. SWFN.

10/04/2018 MIRU HYDROTESTERS START PICKING UP TUBING AND TIH, SET PACKER @4206 AND LOADED AND TESTED TUBING TO 500#, GOOD TEST RELEASED PACKER AND LOWERED TO 4216'. SET PACKER LOADED AND TESTED ANNULUS TO 500# FOR 15 MIN. GOOD TEST RELEASE ON/OFF TOOL, CIRCULATE PACKER FLUID. SWFN.

10/05/2018 INSTALL TWC, N/D BOP, NU WH, TEST RING GASKET VOID, DRY ROD OUT TWC, PERFORM MIT TEST W/ NMOCD PRESENT WITNESSED BY GEORGE BOWER. TEST CASING TO 540 PSI FOR 32 MINUTES. RIG DOWN EQUIPMENT AND MOVE OFF LOCATION.





REPAIR PROCEDURE

09/19/2018 OPEN WELL TO TANK, LD HANGER AND RELEASE ON/OFF CIRCULATE 100 BBW TOH LD 2 3/8" FL TUBING. LD TOTAL OF 191 JOINTS, MOVE OUT OLD TUBING AND RACK 2 3/8" WS PU 131 JOINTS AND LATCH PACKER @ 4260', RU APOLLO SLICKLINE, PU LUBRICATOR AND TEST TO 1000 PSI FOR 15 MINUTES. RIH AND SPEAR DISC IN PROFILE PLUG @ 4260, MAKE SECOND RUN AND RETRIEVE 1.43' PROFILE PLUG. POOH W/PLUG LD LUBRICATOR AND RD APOLLO. SDON.

09/20/2018 OPEN UP TANK BLEED DOWN TUBING. PUMP 30 BBW DOWN TUBING, RELEASE PACKER, TRICKLE DOWN CASING AT 75 BPM. TOH W/WS PER SUB WITH BIT AND BIT SUB, TIH W/2 3/8" WS. PU 135 JOINTS AND TAG AT 4391'. RU POWER SWIVEL GET THROUGH BRIDGE PU 3 MORE JOINTS AND TAG @ 4473'. TRY TO ESTABLISH CIR, NO LUCK, LD 1 JOINT W/SWIVEL. TOH W/ 4 STANDS. SDON.

09/21/2018 SPOT IN AND RU AIR FOAM UNIT, MANIFOLD AND RETURN TANK. PUMP 70 BBW DOWN CASING, START TOH W/ WS AND BIT, TUBING, TOH W/WS AND BIT SUB. FLOAT ABOVE BIT SUB, TIH W/126 JOINTS WS. INSTALL STRIPPER HEAD. SDON.

09/22/2018 PU AIR FOAM UNIT AND START TO CIRCULATE. TRY AND BREAK CIRCULATION FOR 2.5 HRS WITH NO LUCK. SWITCH TO CASING AND PUMP 5 BBLs, CASING PRESSURE GOES UP TO 400 PSI. SWITCH BACK TO TUBING AND BREAK CIRCULATION. RIH W/4 STANDS FROM DERRICK. PU 1 JOINT AND SWIVEL TAG @4473' W/ 138 JOINTS. CLEAN OUT AND HIT TIGHT SPOT @ 4720' GOT THROUGH AND CLEAN OUT TO 4747'. COMING BACK UP GET STUCK IN TIGHT SPOT. WORKED FREE AND CIRCULATION CLEAN. LD SWIVEL TOH W/ 10 STANDS. SDON.

09/24/2018 BLEED WELL DOWN. PUMP 80 BBLs DOWN CASING, RIH W/ 10 STANDS AND TAG TIGHT SPOT @4720', LD 15 JOINTS, RD STRIPPER HEAD, TOH W/65 STANDS AND LD BIT, TIH W/ 130 JOINTS AND SET RBP @4272'. LD 1 JOINTS AND SET PACKER, TEST RBP TO 1000 PSI AND DID NOT HOLD. RELEASE PACKER AND CIRCULATE W/90 BBW. RETRIEVE RBP, COME UP ONE JOINT AND SET RBP @4256' SET PACKER @ 4246. TEST RBP TO 1000 PSI, TEST CASING ABOVE PACKER TO 500 PSI

09/25/2018 RELEASED PACKER, TIH, LATCH AND RELEASE RBP. PUMP 20 BBLs BIRNE, MIRU W TEST LUBRICATOR TO 500#. GOOD TEST. TIH W/ CBP, SET @4260; WLD, TOH RD MO WL. TIH W/ PACKER SET @4200, TESTED CBP TO 500# GOOD TEST. TOH LAYING DOWN 2 3/8".

09/26/2018 CHANGE OUT PIPE RAMS FROM 2 3/8" TO 3 1/2", TEST 250/500 GOOD TESTS SWFN.

09/27/2018 MIRU EXPRESS CASING SERV. TIH PICKING UP 99 – 3 1/2" TENARIS JF X-OVER & 35 LIBERTY 3 1/2" 9.3# L80 .25W ERW R2 LF JM SEAH JTS. TAG @ 4260' LAY DOWN SUB. RD MO EXPRESS.

09/28/2018 OPEN VALVE ON WELL AND MONITOR FOR PSI. NO PSI, RAISE FLOOR, ND FLOOR AND BOP, LOWER LINER AND TAG CBP, RAISE 2' SET SLIPS, CUT LINER INSTALL PACK OFF AND CASING HEAD. INSTALL CEMENTERS, PERFORM CEMENT JOB ON LINER. FLOAT DID NOT HOLD LEFT 2400# ON LINER SWF/WEEKEND.

10/01/2018 N/D CEMENT HEAD AND N/U BOP AND FLOOR AND TUBING RUNNING EQUIPMENT. TEST BLINDS AND PIPES TO 250/500. GOOD TESTS. TIH W 2 7/8" MT BIT, BIT SUB AND PICKED UP 138 JOINTS OF 2 1/16" L80 CS HYDRILL TAG TOC @4138. DRILL DOWN TO 4208' SWFN.