

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017					
1. WELL API NO. <div style="text-align: right;">30-025-43627</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									
5. Lease Name or Unit Agreement Name <div style="text-align: center;">Dagger State Com</div>		6. Well Number: <div style="text-align: center;">505H</div>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator <div style="text-align: center;">Advance Energy Partners Hat Mesa, LLC</div>									
9. OGRID <div style="text-align: center;">372417</div>		10. Address of Operator <div style="text-align: center;">11490 Westheimer RD, Suite 950 Houston, TX 77077</div>									
11. Pool name or Wildcat <div style="text-align: center;">WC-025 G-06 S213326D; BONE SPRING</div>		12. Location    Unit Ltr    Section    Township    Range    Lot    Feet from the    N/S Line    Feet from the    E/W Line    County <div style="text-align: center;">           Surface:    H    30    21S    33E       1610    N    545    E    Lea            BH:    P    31    21S    33E       269    S    340    E    Lea         </div>									
13. Date Spudded <div style="text-align: center;">04/28/2018</div>		14. Date T.D. Reached <div style="text-align: center;">05/26/2018</div>		15. Date Rig Released <div style="text-align: center;">05/30/2018</div>		16. Date Completed (Ready to Produce) <div style="text-align: center;">08/17/2018</div>		17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: center;">3788' GL</div>			
18. Total Measured Depth of Well <div style="text-align: center;">19,021' 19354</div>		19. Plug Back Measured Depth <div style="text-align: center;">18,972'</div>		20. Was Directional Survey Made? <div style="text-align: center;">YES</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">NO</div>					
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">11,492' - 18,961' Bone Springs</div>											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		54.4#		1596'		17.5"		1010 sks			
9.625"		40#		5304'		12.25"		540/535 sks			
5.5"		20#		19,021'		7.875"		2225 sks			
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
26. Perforation record (interval, size, and number) <div style="text-align: center;">11,492' - 18,961' - 2220 holes</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">11,492'-18,961'    18,690,760 lbs sand, 16,465,639 bbls water</div>						
<b>28. PRODUCTION</b>											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial:						33. Rig Release Date: 05-30-2018 <div style="text-align: center;">Latitude 32.452714    Longitude -103.604901    NAD83</div>					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div>           Signature:             Printed Name: Braden Harris    Title: Drilling Manager         </div> <div>           Date: 10-01-2018            E-mail Address: bharris@advanceenergypartners.com         </div> </div>											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology