

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01964 /
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE X FEE /
2. Name of Operator State of New Mexico for Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Artesia Metex Unit /
4. Well Location Unit Letter K : 1650 feet from the South line and 2310 feet from the West line Section 19 Township 18S Range 28E NMPM Eddy County /		8. Well Number 012 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
		10. Pool name or Wildcat Artesia QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

OCT 17 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: M. W. Pritchett TITLE P.E.S. DATE 10/17/2018

Conditions of Approval (if any):

**Plugging Report  
Artesia Metex Unit #12  
API 30-015-01964**

9/19/2018      Cleared location and moved in the rig. Dug out cellar and installed BOP. Worked packer free. Pulled 21 stands and packer started swabbing fluid up the casing. No vac on location. SION. Will finish pulling tubing in the morning.

9/20/2018      Finished pulling tubing. 56 joints 2 3/8" IPC. Packer was at 1736'. RIH with CIBP. Would not set. POOH with CIBP and shut down for mechanical failure.

9/21/2018      Set CIBP at 1730'. Could not get past 1736'. Circulated MLF and tested casing to 500#. Casing good. Spot 50 sx cement on top of CIPB. POOH and perforated casing at 546'. Established circulation. Established circulation and pumped cement down 5 1/2" casing to perfs at 546' and up the annulus to surface. Took 175 sx. Rigged down. Cement had fallen from surface inside the 5 1/2" casing.

9/24/2018      Dug out and cut off wellhead. There was a void behind the 8 5/8" surface casing that was left from drilling with cable tool. Gravel packed within 10' of surface and filled with cement. Filled 5 1/2" casing with 5 sx cement and 5 1/2" X 8 5/8" annulus to surface with 25 sx. 5 1/2" casing remained full and cement in annulus fell when we stopped pumping. WOC 4 hrs and filled up annulus with 15 sx cement. Cement remained at surface. Installed marker, cut off anchors, cleaned the pit and cleared location.