Submit 1 Copy To Appropriate District Office State of New Me	xico Form C-103
District I – (575) 393-6161	ral Resources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 UCI OLUGONSERVATION	5 Indicate Type of Lance
District III - (505) 334-6178 1220 South St. Fran	1016 1
1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED Santa Fe, NM 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	Section 24
1. Type of Well: Oil Well Gas Well Other: Injector	8. Well Number: 679
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	10. Foot hadie of Whocat Hoods (O/SA)
4. Well Location	
Unit LetterH_:_2157feet from the _North line and637feet from the _East line	
Section 24 Township 18S	Range 37E NMPM Lea County
11. Elevation (Show whether DR	RKB, RT, GR, etc.)
3669 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON □	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1 MIDIT D. W Hale Consense in the section in the	
 MIRU Pulling Unit for conformance job on this injector. POOH with existing injection assembly 	
3. RIH to set a cement retainer above existing perforations and squeeze all perfs above current PBTD @ 4720'.	
4. Drill out cement to new PBTD at approx. 4510' and set a CIBP to isolate Zone I and J squeezed perfs below.	
5. Re-perforate the well selectively in Zones F, G, and H to improve injection distribution into desired zones below the POWC.	
6. RIH with same injection assembly w/ redressed packer.	
7. Return well to injection. 8.	During this procedure we plan to use
Condition of Approval: notify	the closed-loop system with a steel
10. OCD Hobbs office 24 hours	tank and haul contents to the required
11.	disposal per ODC Rule 19.15.17
prior of running MIT Test & Chart	
Spud Date: Rig Release D	ate:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE // TITLE:_Production Engineer_DATE 10/17/18	
Type or print nameRick Reeves E-mail address_rick_reeves@oxy.com PHONE: 713-215-7653	
For State Use Only	
APPROVED BY: VILLY DECOUND TITLE AO/I DATE 10/18/2018	
Conditions of Approval (if any):	
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