Submut To Appropriate District Office Two Copies District 1	CDEn	State of New Mexico Cenergy, Minerals and Natural Resources Oil Conservation Division							Form C-105 July 17, 2008							
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesta MA 88210									1. WELL API NO. 30-025-39564							
						ſ	2. Type of Lease									
							┝	STATE STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87305 WELL COMPLETION COR RECOMPLETION REPORT AND LOG																
4. Reason for filing:									5 Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in b	1gh #31 f	for State and Fee	e wells	only))		┢	Bertha Barber 6 Well Number								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)						22										
7. Type of Completion New WELL UWORKOVER UDEEPENING UPLUGBACK UDIFFERENT RESERVOID								DIR	IR OTHER							
8 Name of Operator Apache Corpora	lion								9. OGRID 873							
10 Address of Operator 303 Veterans	Airpark La	ne, Sui	ite 1000					11. Pool name or Wildcat								
Midiand, IX /	9705									Monument; Tubb, Drinkard, Abo N/S Line Feet from the E/W Line				Caunta		
12.Location Unit Ltr Section	Town		Range	LOI	Lot		Feet from the		N/S Line	Feet from the				County		
Surface: K 5	- 2	05	37E	ļ		-+	1650	_	SOUTH	 	1650		EST	LEA		
13 Date Spudded 14. Date T D Reache 12/03/0209 12/23/2009		Date Rig /26/200	Released	<u> </u>				ted	(Ready to Prod				Elevations (DF and RKB, , GR, etc.) 3563'GR			
18. Total Measured Depth of Well 7700		Plug Bac	k Measured Dep	xh		06/22/2010 20. Was Directional Sur YES			Survey Made				pe Electric and Other Logs Run			
22. Producing Interval(s), of this complete 6300-6520' TUBB, 6698-6800 DR	m - Top, Bo	ttom, Na					· .		ľ		L			Å mmmm		
23.			ING REC	ORI	D (R	eno	ort all str	ing	s set in w	eih						
CASING SIZE WEIGHT	.B./FT		DEPTH SET	1	- (ESIZE		CEMENTIN		CORD	A	MOUNT	PULLED		
8 5/8 24			1109				2 1/4			0 SX						
5 1/2 17		<u> </u>	7700			7	7/8		2260 SX							
							·						··· .			
24.		LINE	ER RECORD					25		UBI	NG RE	ECORD				
SIZE TOP	BOTTOM		SACKS CEM	ENT	SCR	EEN		SIZE 2 7/8			EPTH SE		PACK	ER SET		
									2 //6	╉─	760		<u> </u>			
26 Perforation record (interval, size, an	l number)		J		27.	ACII	D, SHOT.	FR/	ACTURE. CE	MEN	VT. SQ	JEEZE.	ETC.			
20 Teriolation (ecold (interval, size, and nameer)									AMOUNT AND KIND MATERIAL USED							
6300-6520 Tubb						6300-7640			acidize w/19,248 gais 15%							
6698-6800 Drinkard																
28				PRC	DDI	ICT	TION		1							
	duction Met	hod (Flo	wing, gas lift, pi	-					Well Status	i (Pro	d. or Shu	it-in)				
07/22/2010 PL	MPING	PING						PRODUCING								
Date of Test Hours Tested	Choke Size Prod'n For				Oil - Bbl G			Gas	as - MCF		Water - Bbl		Gas - C	hil Ratio		
08/04/2010 24	D4/2010 24 Test Period				25 1			18!	85 239							
Flow Tubing Casing Pressure Press	Calculated Hour Rate	24-	Oil - Bbl.		1	MCF	Ì	Water - Bbl		Oil Gravity - API - (Col		r.)				
29 Disposition of Gas (Sold. used for fuel	vented. etc.,	ented. etc.) Sold							30. Test Witnessed By Anache Com							
31, List Attachments C-102, C-103, C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Alicia Fulton Title Sr. Regulatory Analyst Date 10/08/2018																
Signature Openation Name Alicia Fulton Title Sr. Regulatory Analyst Date 10/08/2018 E-mail Address alicia fulton@apachecorp.com Date 10/08/2018																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2611	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3056	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3403	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4036	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5092	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5208	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5718	T. Gr. Wash	T. Dakota					
T.Tubb 6269	T. Delaware Sand	T. Morrison					
T. Drinkard 6600	T. Bone Springs	T.Todilto					
T. Abo 6832	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2. fromto	No. 4. from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology