

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dagger State Com
8. Well Number 508H
9. OGRID Number 372417
10. Pool name or Wildcat WC Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3813' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Advance Energy Partners Hat Mesa

3. Address of Operator

11490 Westheimer Rd, Houston, TX 77077

4. Well Location

Unit Letter G : 2610 feet from the N line and 1910 feet from the E line
Section 30 Township 21S Range 33E NMPM County: Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/3/18: Pressure test casing to 9800 psi for 30 minutes.
- 9/9/18 - 9/21/18: Perforate from 11,056' - 18,580' (2220), toe sleeve at 18,609'. Acidize with 74,000 gallons 15% HCl. Frac with 18,770,035 lbs sand and 16,938,600 gal fluid.
- 9/25/18 - 9/27/18: Drill all plugs and clean out to PBTD of 18,609'.
- 9/29/18 - 10/3/18: Set packer at 10,495'. Run 2-7/8" production tubing and gas lift valves.

HOBBS COO
OCT 10 2018
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: Drilling Manager

DATE: 10-09-2018

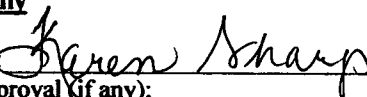
PRINT NAME: Braden Harris

E-mail address: bharris@advanceenergypartners.com

PHONE: (406) 600-3310

For State Use Only

APPROVED BY:



TITLE

Staff Mgr

DATE

10-17-18

Conditions of Approval (if any):