	HOBBS OCT 15 2010 W Mexile Construction Natural Resolution			
	OC OS			
	× 15	UCD		
Submit One Copy To Appropriate District State of New Office	v Mexic	д	Form C-103 Revised November 3, 2011	
District I Energy, Winerals and 1625 N. French Dr., Hobbs, NM 88240	Natural Resources	WELL API NO.		
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVAT	ION DIVISION	30-025-35024 5. Indicate Type	oflesse	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	X FEE	
District IV Santa Fe, N 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON W	ELLS	7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CORNER POCKET 14 STATE		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1		
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number 372098		
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056		10. Pool name or Wildcat WILSON; ATOKA		
4. Well Location				
Unit Letter A : 660 feet from the N line and 660 feet from the E line				
11. Elevation (Show whethe	<u></u>	<u>LEA</u>		
12. Check Appropriate Box to Indicate Nature of Notic		ata		
NOTICE OF INTENTION TO:	-			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	SEQUENT RE		
TEMPORARILY ABANDON	COMMENCE DRI	LLING OPNS.	PANDA	
PULL OR ALTER CASING	CASING/CEMENT	ЈОВ 🗌	4	
OTHER:	Location is re	ady for OCD insp	ection after P&A	
All pits have been remediated in compliance with OCD rules				
 Rat hole and cellar have been filled and leveled. Cathodic pr A steel marker at least 4" in diameter and at least 4' above groups 				
OPERATOR NAME, LEASE NAME, WELL NUMB	ER. API NUMBER. OU	ARTER/OUART	ER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
It he location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at	least two feet below group	nd level		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate the second	riate District office to sche	edule an inspection		
SIGNATURE	E CTR - Technician HES		DATE 10/9/2018	
TYPE OR PRINT NAME Adrian Covarrubias E-M	AIL: acovarrubias@mara	thonoil.com T	PHONE: 713-296-3368	
For State Use Only		r	A	
APPROVED BY: Keny Josthen Titl	E Compliance	Officer A	DATE 10-18-18	
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APPROVED	BY:	Ke,

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