

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
OCT 9 2018

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30104
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WAG INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>A</u> : <u>90</u> feet from the <u>NORTH</u> line and <u>706</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>242</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' KB		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Repair w/Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well failed its MIT. Performed Workover to Return well to injection.

09/20/2018 MIRU, spot equipment, isolate injection line. Check pressures, RIH w/ S/L and set plug in 1.50" F profile.  
09/21/2018 Test tubing to 1000 PSI for 15 minutes, test casing to 500 PSI for 30 minutes. ND tree, NU BOP and annular and test Same, tests successful. Release on/off tool and circulate 160 bbl BW.  
09/22/2018 and 09/23/2018 No Operations  
09/24/2018 L/D 2 7/8" Injection string, PU RIH w/ 2 7/8" Latch Packer/Spaced out ready for Slick line.  
09/26/2018 RIH w/S/L and punch 1.50" F profile plug. Unset packer.  
09/27/2018 Bleed Pressure off well and monitor pressures.  
09/28/2018 Bleed Pressure off well. pump 14.5 ppg mud and attempt to kill well prior to POOH w/ 7" packer and 2 7/8" WS.  
09/29/2018 Pump 14.5 ppg mud. POOH w 2 7/8" WS and 7" Packer. M/U 6" bit and clean out BHA w DC's and RIH from Surface to 3669'.

Continued on next page with Original MIT Chart and copy attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/18/2018

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Makayla Brown TITLE AO/I DATE 10/22/2018  
Conditions of Approval (if any):

RBDMS-CHART-✓

REPAIR PROCEDURE

09/30/2018 No Operations.

10/01/2018 RIH w/ 6" bit, DC's and 2 7/8" WS and tag fill at 4289'. Cleanout OH from 4289' to 4646'.

10/02/2018 POOH W/cleanout BHA, RIH w/Injection Packer and set same, Displace w/Packer fluid/L/D WS and P/U and RIH w/injection tubing from surface to 2288'.

10/03/2018 Continue RIH w/2 7/8" Injection tubing. Land Hanger, ND BOP and NU WH.

10/04/2018 Perform acid job and perform MIT Test. Test casing to 540 PSI for 32 minutes, witnessed by George Bower/NMOCD. Rig down and move to next location.



