

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 22 2018

RECEIVED

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-38576 and 30-025-42139</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator DCP Midstream LP</p>		<p>6. State Oil & Gas Lease No. V07530-0001</p>
<p>3. Address of Operator 370 17th Street, Suite 2500, Denver CO 80202</p>		<p>7. Lease Name or Unit Agreement Name Linam AGI</p>
<p>4. Well Location #2 1600 FSL 1750 FWL #1 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea</p>		<p>8. Wells Number 1 and 2</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR</p>		<p>9. OGRID Number 36785</p>
<p>10. Pool name or Wildcat Wildcat</p>		<p>#1 AGI: WOLFCAMP #2 AGI: WOLFCAMP</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending September 30, 2018 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2

This is the seventy-seventh monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period was 155,434 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,581 psig, Average TAG Temperature: 97°F, Average Annulus Pressure: 237 psig, Average Pressure Differential: 1,345 psig. Bottom Hole measuring sensors data provided the average BH pressure for the period of 4,534 psig and BH temperature was 130°F. Note that in the last week of the month TAG injection temperature rose significantly due to cooler issues resulting in corresponding annular pressure increase and decrease in differential pressure. When the situation was rectified annular pressure and differential pressure returned to normal levels (see Figures 3 and 4)

Although AGI#2 was not operated in September values representing static TAG in the inactive well are as follows (see Figures #5, #6 & #7): Average Injection Pressure: 898 psig, Average TAG Temperature: 72°F, Average Annulus Pressure: 154 psig, Average Pressure Differential: 744 psig.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 10/9/2018
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

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APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): **Accepted for Record Only**

MS Brown 10/22/2018

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

For the month of September 2018, AGI #1 was used exclusively, and AGI #2 was shut-in. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well at a time will be operated.

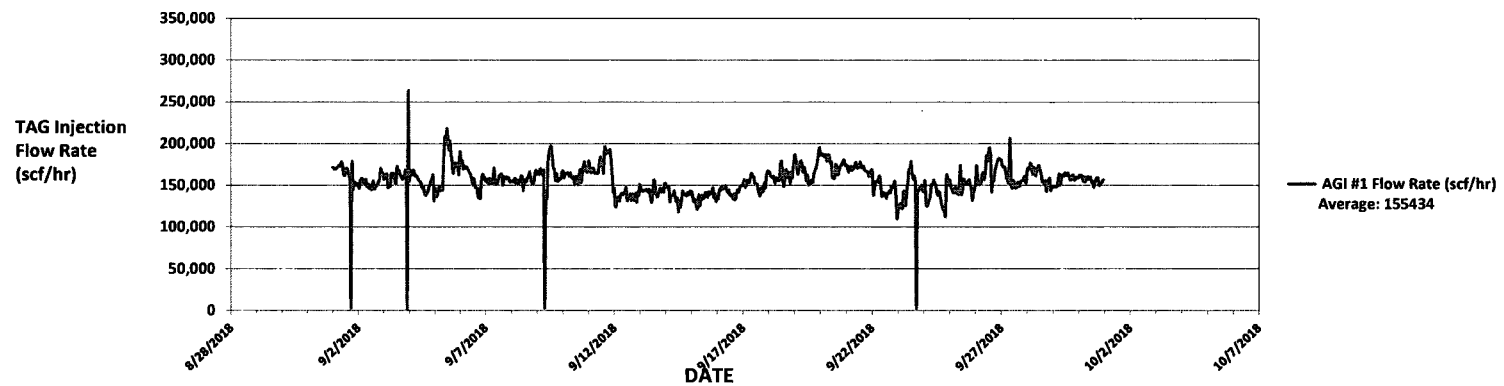


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

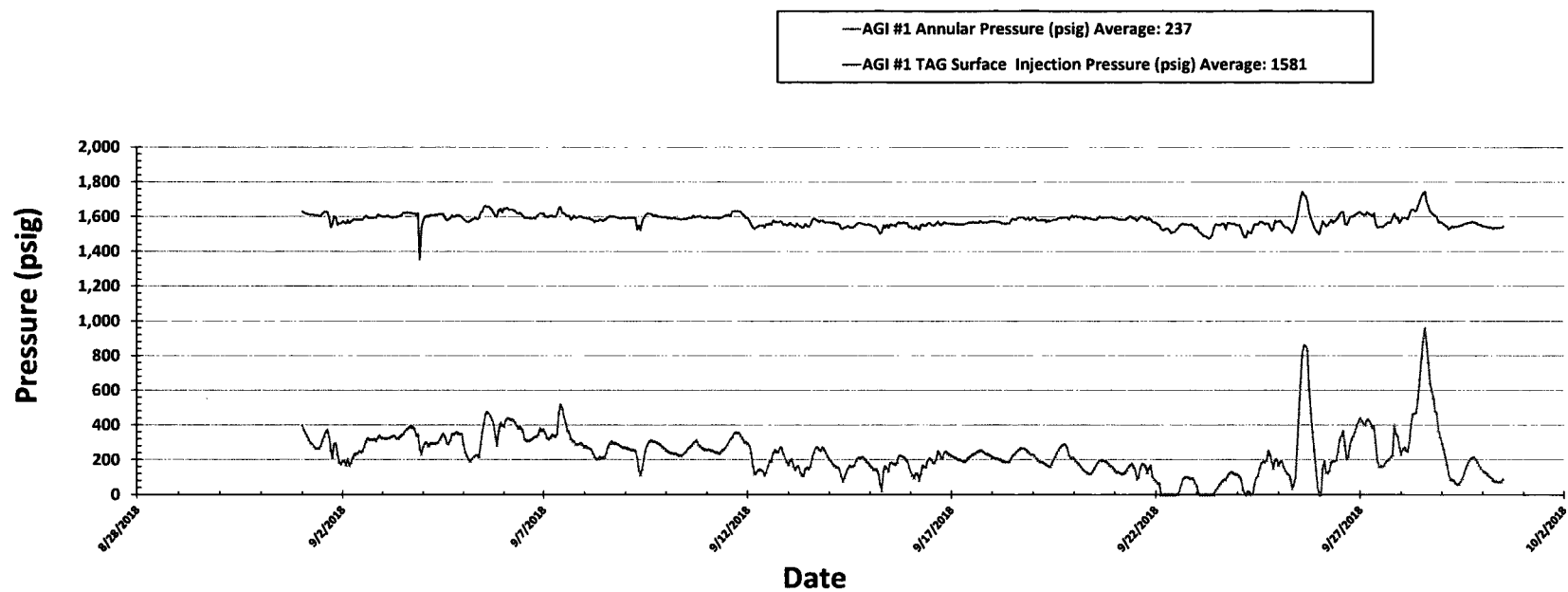


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

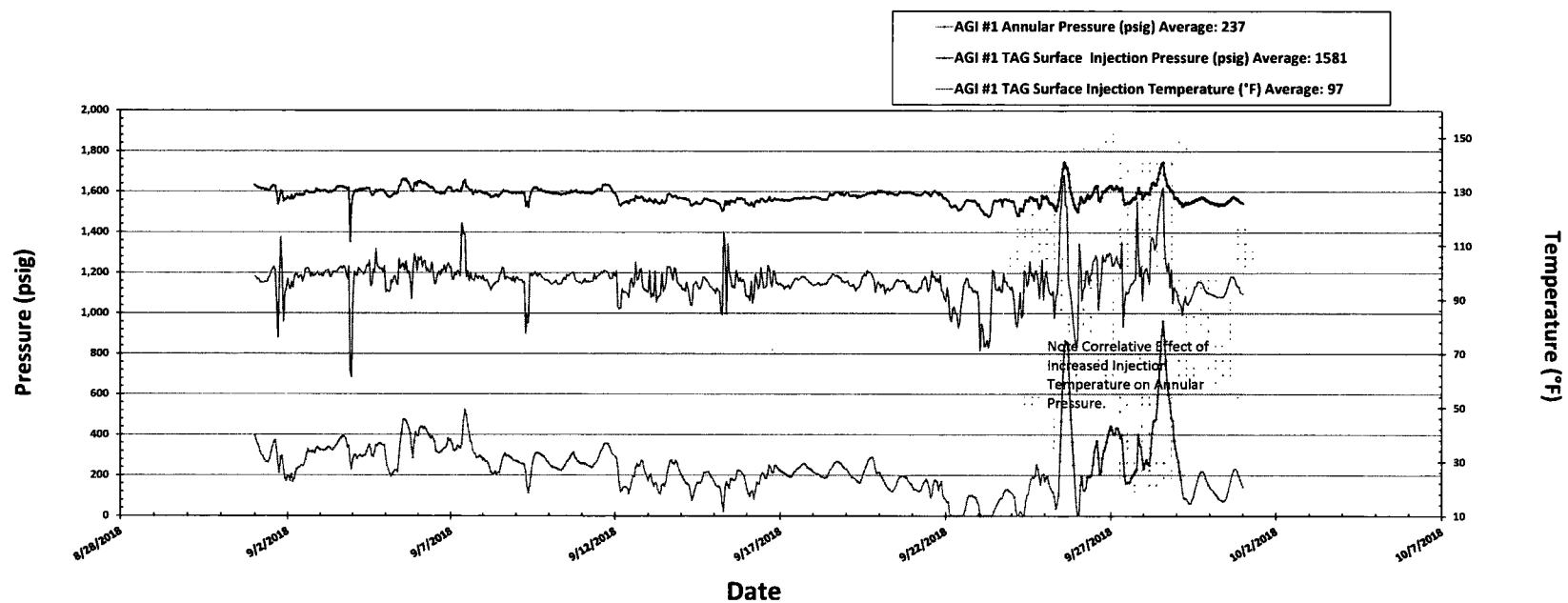


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

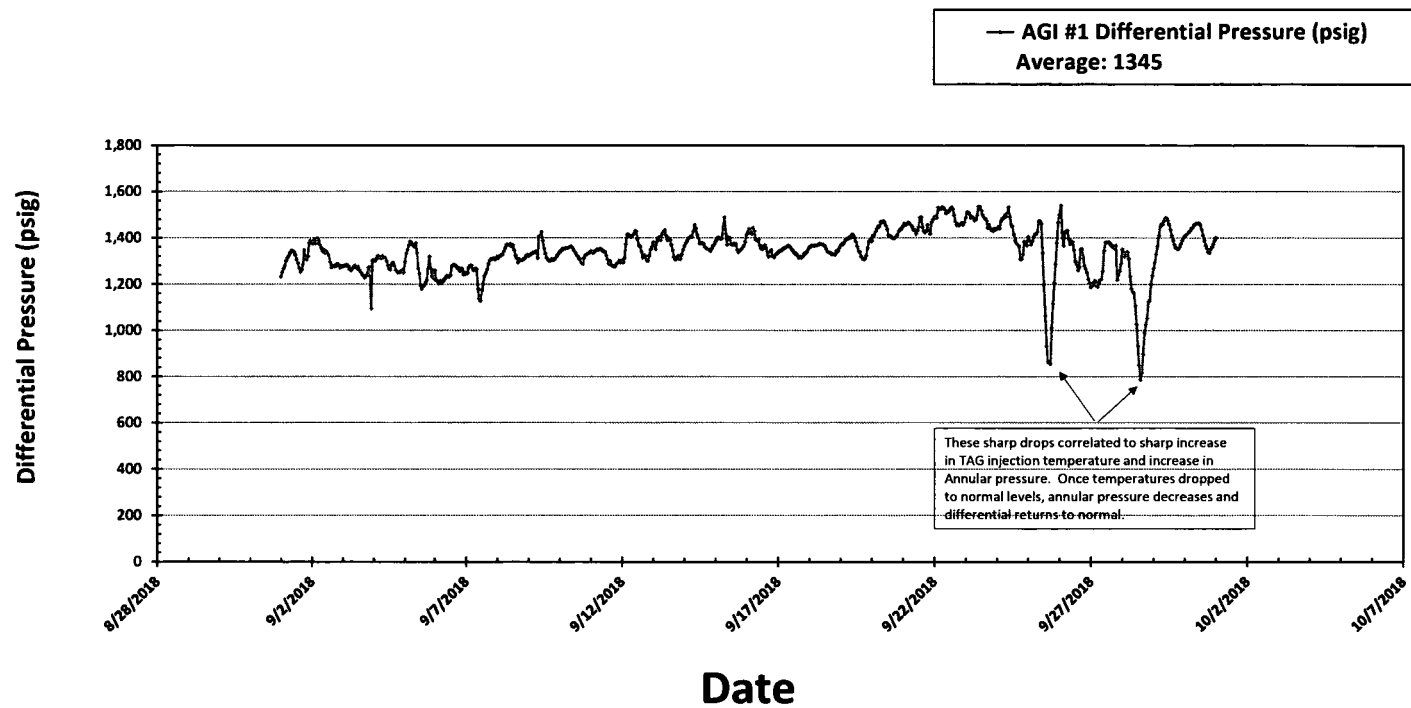


Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure

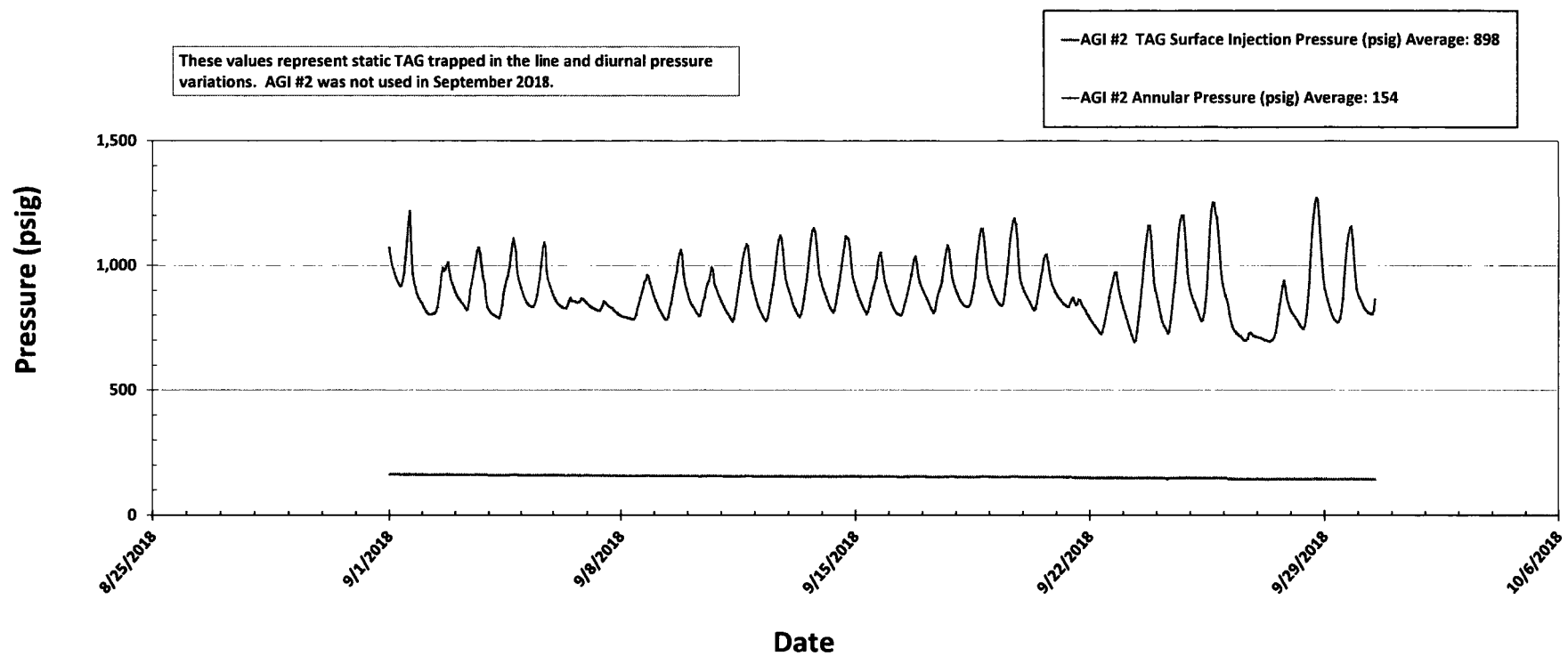


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

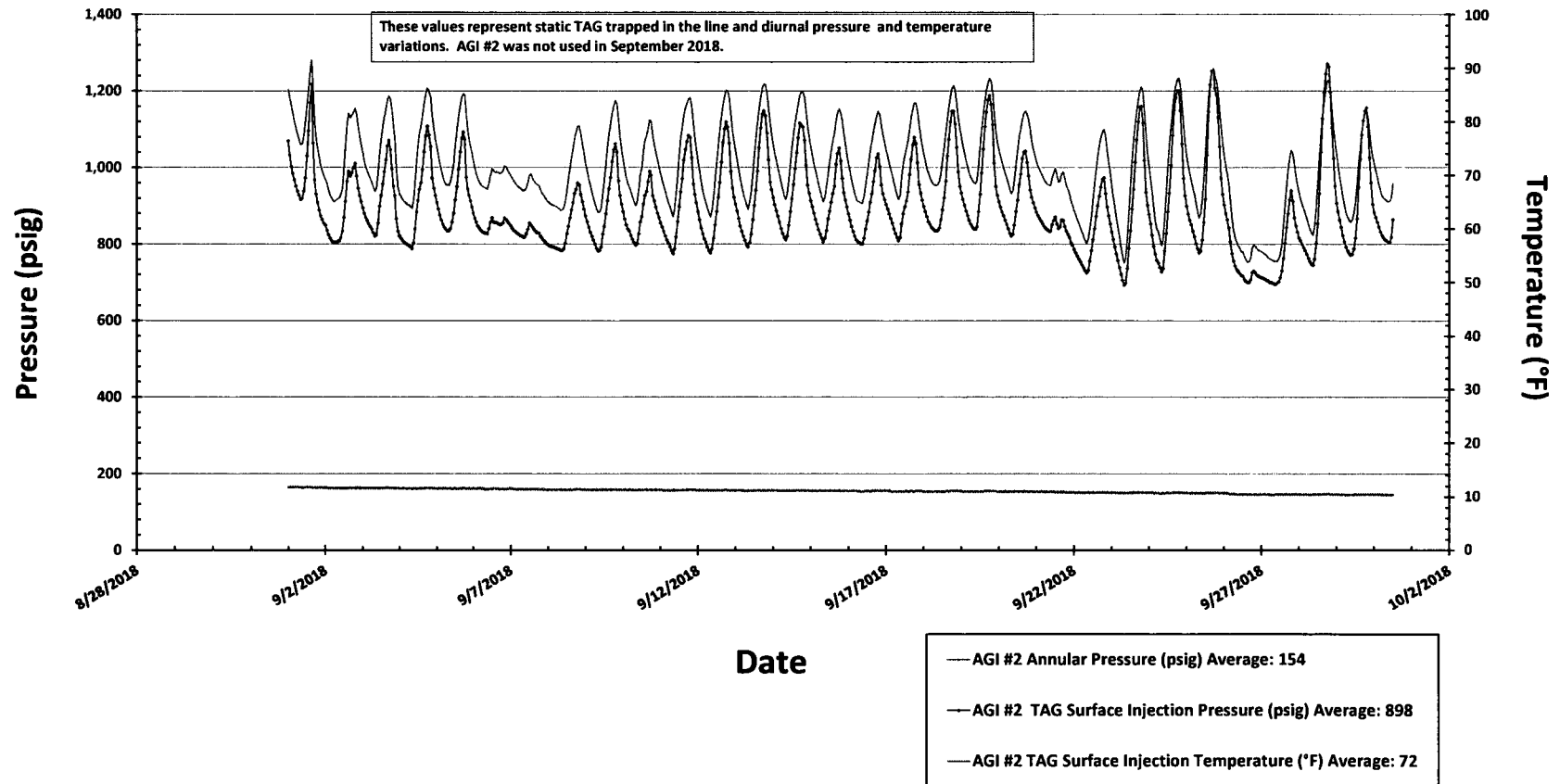


Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

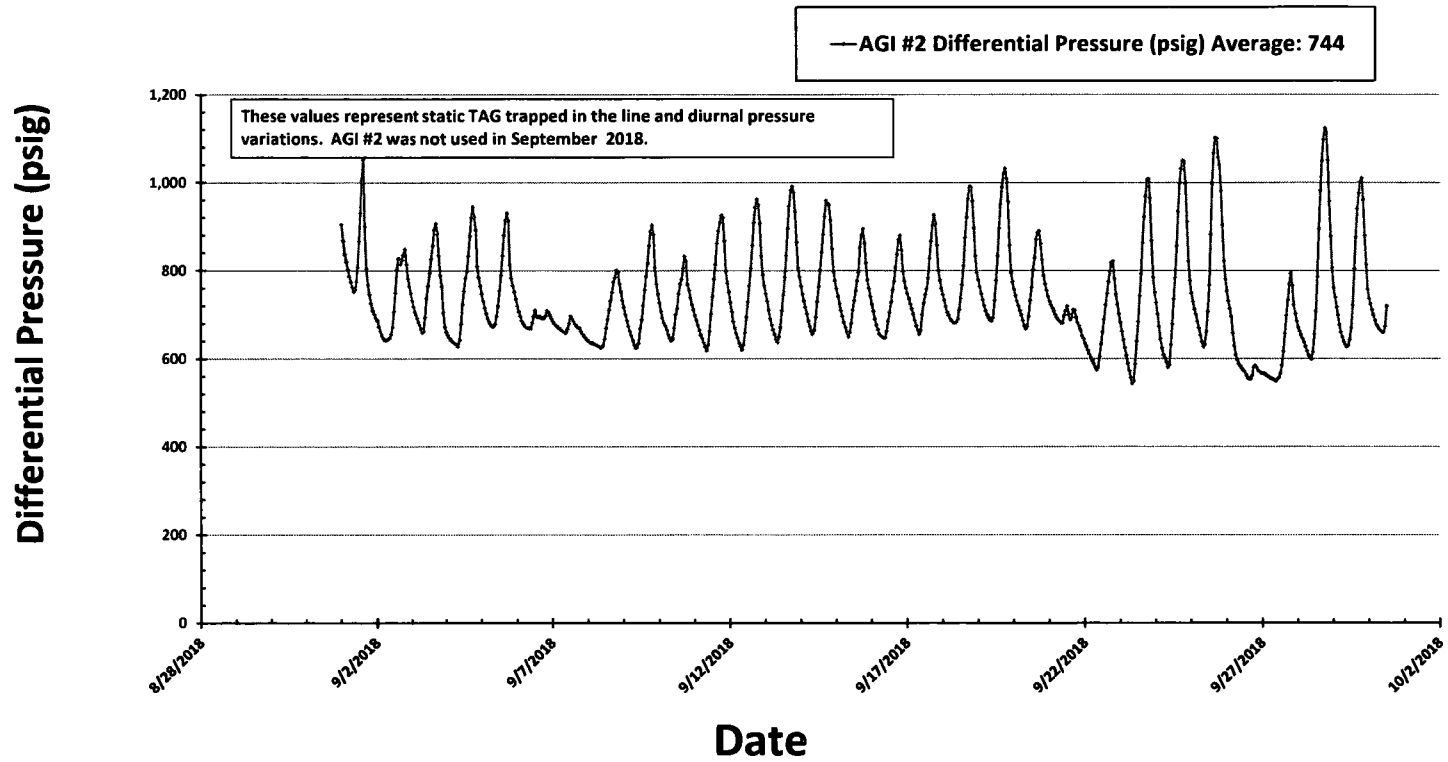


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

