

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 22 2018

RECEIVED

WELL API NO.	3002544956
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MAMBA 30 STATE
8. Well Number	503H
9. OGRID Number	7377
10. Pool name or Wildcat	WC025 G07 S243225C LOWER BS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3537

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter O : 396 feet from the SOUTH line and 1509 feet from the EAST line
Section 30 Township 24S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/18 8-3/4" HOLE

Production Casing @ ~16,135' MD, 11,133' TVD

5-1/2" 20# ICYP-110 Geoconn (MJ @ 10,616')

Lead Cement w/ 585 sx Class C (10.8 ppg, 3.39 yld), Tail w/ 1,370 sx Class H (14.5 ppg, 1.26 yld)

Test casing to 5,000 psi for 15 min - good Did not circ cement to surface, TOC @ 4,927' by CBL

RR 10/14/*18 Completion sundry to follow

Spud Date:

07/28/2018

Rig Release Date:

10/14/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 10/17/18

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

10/22/18