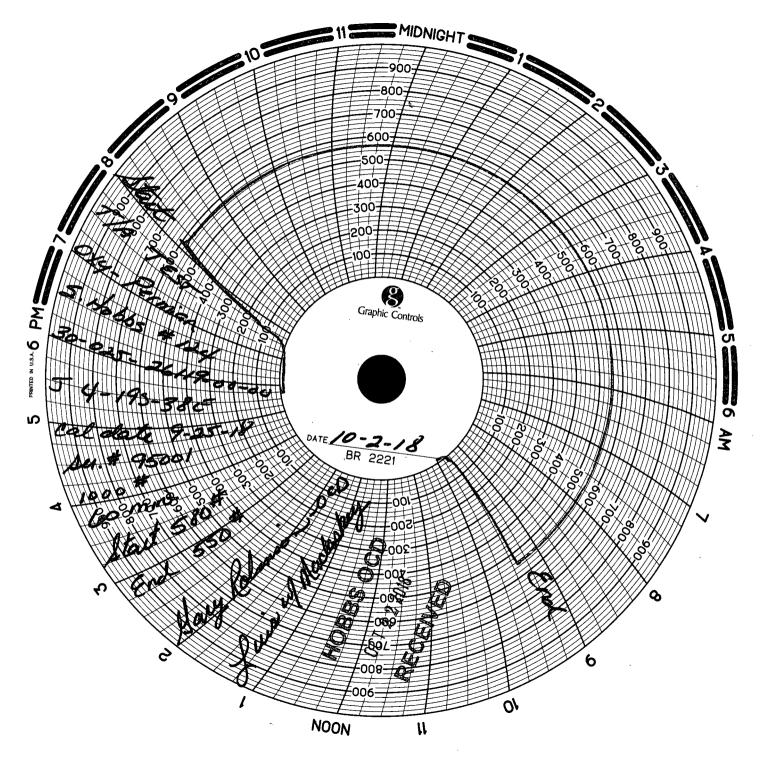
Submit 1 Copy To Appropriate District State of New Office				
District 1 – (575) 393-6161 Energy, Minerals and N	Natural Resources Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	20.005.00140			
District III – (575) 748-1283 Bill S. First St., Artesia, NM88400 District III – (575) 748-1283 Bill S. First St., Artesia, NM88400 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410- 0 2 2018	UN DIVISION 5 Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. 1 1000 Rio Brazos Rd., Aztec, NM 87410 2 2 2018 Santa Fe. NM	Francis Dr. STATE STATE FEE			
District IV – (505) 476-3460. OC 12 2 2 Santa Fe, NN	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY ROLLES AND REPORTS ON WE				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	I) FOR SUCH South Hobbs (G/SA) Unit			
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other Tempor 2. Name of Operator Image: Comparison of Operator	earily Abandoned 8. Well Number 124 9. OGRID Number 157984			
Occidental Permian, Ltd				
3. Address of Operator	10. Pool name or Wildcat			
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)			
4. Well Location	ith is 2380 a c East is '			
Unit Letter J : 1925 feet from the Sou				
Section 4 Township 19-S	Range 38-E NMPM Lea County DR, RKB, RT, GR, etc.) Image: County Image: County Image: County			
3609' GL	DR, RR D , RI, OR, etc.)			
en an 1999 - The of Charles and American Angeles and a state and a				
12. Check Appropriate Box to Indicat	e Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING MULTIPLE COMPL				
	OTHER: Casing integrity test/TA status extension			
OTHER: OTHER: Casing integrity test/1A status extension				
of starting any proposed work). SEE RULE 19.15.7.14 NM	MAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.				
Date of test: 10/02/2018				
Pressure readings: Initial - 580 PSI Ending - 550 PSI				
Length of test: 32 minutes Witnessed: Yes - Gary Robinson - NMOCD				
•	lan			
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inis Approval of Te				
Abandonment Exp	ires <u>10/2/2020</u>			
i	·			
Spud Date: Rig Release	e Date:			
I hereby certify that the information above is true and complete to the	he best of my knowledge and belief.			
SIGNATURE NINGAL COMMETHILE AG	dmin. Associate DATE 10/15/2018			
·· · ·	tress:mendy_johnson@oxy.comPHONE:806-592-6280			
For State Use Only	10/-			
APPROVED BY: Many Shown Title_	AO[I] DATE IO[ZZ]ZON			
Conditions of Approval (if any):	,			
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KKNMG -	AHART-V			

RBDMS-	CHART-V
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HOBBS OCD

State of New Mexico

OCT 2 2 2018

Energy, Minerals and Natural Resources Department

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BRADENHEAD TEST REPORT Operator Name OCCIDENTAL PERMIAN, LTD							30-025-26/19			
Property Name SOUTH HOBBS (G/SA) UNIT							9994-94 948 - 447 - 948 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 944 - 9		Nell No.	
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Flow Charac	taristics		0	<u> </u>	/n	NA	, 		0	NONE
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Steady F			v Ø		Y / N		¥7 N		Y/O	
Surge	\$		~Y7.		Y7 N	Y7	N	1	Y/O	
Down to no	-		O N		Y / N	1	¥7 N			
Gas or (Water	Gas or Oil Y 7/5 Water Y /			Y / N Y / N		Y/N Y/N		Y O		
<u>f bradenhead</u> LEAR	flowed wate	r, check al FRE	of the descriptio SH		LTY	SOL	FUR	nagelage også sin for sjønsson oger som	BLACK	
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rinted name: itle ADMIN	ISTRATIVE	ASSOCIA					Entered			I DIVISION
Signature Printed name: Pitle ADMIN E-mail Address Date. ID	ISTRATIVE	ASSOCIA		12-6280	· ·		Entered			J DIV (SION

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1. A.A.	MACLA	SKEY
· · ·	OILFIELD S	FRVICES
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	5900 WEST LOVINGTON I 505-395	
	4. · · · ·	
	THIS IS TO CERTIFY THAT:	DATE 235-18
	LABOIT AND METER TECHNIC SERVICES, INC. HAS CHECKED THE CAL INSTRUMENT.	CAN FOR MACLASKEY OILFIELD LIBRATION ON THE FOLLOWING PRESSURE RECORDER
-		SERIAL NIMBER
	TESTED AT THESE POINTS.	
	PRESSURE - SCO	PRESSURE 000
	TEST AS FOUND CORRECTED	TEST AS FOUND CORRECT
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