Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240BS District II – (575) 748-1283 Bistrict II – (575) 748-1283 Bistrict II – (575) 748-1283	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	CONCEDIATION DIVISION	30-025-26850
District III (EAE) 224 (170 - A 7 7 11 11	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
	Santa Fa NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMECEIVED 87505	Salita 1 5, 1 (1) 1 5 7 5 5 5	B-2148
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Leamex /
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number
2. Name of Operator		9. OGRID Number
ConocoPhillips 3. Address of Operator	Company	217817 10. Pool name or Wildcat
600 N. Dairy Ashford Rd. Houston TX 77079		Maljamar; GB/SA
4. Well Location		
		980 feet from the East line
AND THE REPORT OF THE PROPERTY	iship 17-S Range 33-E ion (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
4128' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
Approved for Plugging of wellbore only. Liability SUBSEQUENT REPORT OF: A TERMINO CASING TO		
under bond is retained pending restoration and		
completion of the C-103, Specific for Subsequent		
Report of Well Fluggling, which may be found on		
the OCD web page under forms. Restoration Due By 10 - 08 - 2019		
	☐ OTHER:	ad aire mantinant datas in alludina actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/2/18 – MIRU.		
10/3/18—Circ well w/ MLF spot 25 sxs @ 4336', spot 25 sxs @ 3450'.		
10/4/18—Tag @ 3031' spot 25 sxs @ 2850' Tag @ 2450', spot 35 sxs @ 1700'.		
10/5/18—Tag @ 1141' test well look for holes in csg, set pkr @ 391' sqz 40 sxs.		
10/8/18) Pressure test csg held 500# Tag @ 750', POOH NDBOP tbg to 460' pump 50 sxs to surface verified RDMO.		
Spud Date:	Rig Release Date:	
77		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CICNATURE CONTRACTOR DATE 10/15/19		
SIGNATURE TITLE P&A Tech DATE 10/15/18		
	TITLE P&A Tech DATE	10/15/18
Type or print nameChris Romero	TITLE P&A Tech DATE E-mail address:	DUONE 422 5/3 2255
Type or print nameChris Romero For State Use Only		