

HOBBS OCD
OCT 22 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002544053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM
8. Well Number 501H
9. OGRID Number 7377
10. Pool name or Wildcat WC025 G07 S243225C Lower Bonespring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter A : 8032 feet from the NORTH line and 517 feet from the EAST line Section 30 Township 24S Range 33E NMPM County LEA COUNTY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3551'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: **DRILL CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/14/18 12-1/4" Hole

1st Intermediate Casing @ 4,996'

Run: 9-5/8" 40# J-55 LTC (0' - 3,827')

Run: 9-5/8" 40# HCL-80 LTC (3,827' - 4,996')

Lead Cement w/ 1155 sx Class H (12.8 ppg, 2.32 yld), Tail w/290 sx Class H (14.8 ppg, 1.42 yld)

Test casing to 2,700 psi for 15 min - Good Circ 399 sx cement to surface

09/09/18 8-3/4"

Production Casing @ ~16,027' MD, 11,177' TVD

Run: 5-1/2" 20# ICYP-110 BTC (MJ @ 10,485')

Lead Cement w/ 340 sx Class H (10.8 ppg, 2.78 yld), follow w/540 sx Class H (11.5 pg, 2.16 yld), Tail w/1,465 sx Class H (14.8 ppg)

Test casing to 5,000 psi for 15 min - OK. TOC @ 3,966' by Est Completion sundry to follow

Spud Date:

08/09/18

Rig Release Date:

09/09/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 10/17/18

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

DATE

10/22/18

Conditions of Approval (if any):