## District I 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr.,

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 RIO BIRZUO SCOLLA, District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
RECENTIAL SCOLLARS SCOLLARS STATEMENT OF THE STATEMENT OF THE

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19 15 18 12 NMAC and Rule 19 15 7 37 NMAC)

	(500 1010 17:15:10:12 14/11/1	C una raio 17.	13.7.37 1414110)	
Α.	Applicant EOG Resources			
	whose address isPO Box 2267, Midland, Texas 79702,			
	hereby requests an exception to Rule 19.15.	18.12 for	90	days or until
	OCT 22 - JAN 22 , Yr 2019 ,	for the follow	wing described tank b	pattery (or LACT):
	Name of Lease OPAL 36 STATE	Name of	f Pool 9661 - Hardin	n Tank: Bone Spring
	Location of Battery: Unit Letter O	Section 36	Township 25S	Range
	Number of wells producing into battery 1- WELL			
В.	Based upon oil production of	1	parrels per day, the es	stimated * volume
	of gas to be flared is EST 223	MCF; Value		per day.
C.	Name and location of nearest gas gathering facility:			
	OPAL 36 STATE 301H FL 60387050			
D.	DistanceEstimated of	cost of connec	tion	
E.	This exception is requested for the following reasons: All gas will be metered and recorded prior to Flaring			
	OPAL 36 STATE 301H API# 3002542340			
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSI	ERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VILLE DI VILLE DI VILLE DI	2019
Signature	May Joles	Ву	Majeys	Brown
Printed Name & Title Emily Follis Sr. Regulatory Administrator		Title	A00/1	<u></u>
	ss_emily_follis@eogresources.com	Date	10/2:	2/2018
Date 10/22/1	8 Telephone No. 432-848-9163			

Gas-Oil ratio test may be required to verify estimated gas volume.