

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-44966
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Encore M State
8. Well Number	023
OGRID Number	370080
10. Pool name or Wildcat	Blinebry, Drinkard, Wantz, Abo, Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3359'

HOBBS OGD
OCT 23 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3359'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-14-2018 MIRU
10-16-2018 Spud well at 11:30 am. Drill 17.5" hole to 102'
10-17-2018 Drill 17.5" hole to 1220' surface TD. Circulate hole clean.
10-18-2018 Run 13 3/8" 54.5# J-55 BTC casing to 1220'. Cement 13 3/8" casing with lead: 533 sks Class C Premium Plus, 12ppg, yield 2.562, 15.15gal/sks. Tail: 218 sks, 14.8ppg, 1.33 yield, 6.326 gal/sk. drop plug. Displace 182 f/w bump plug. Bleed back .05 bbl cement returns - 350 sks. 100% circulation.
10-19-2018 NU BOP. Test casing to 1000 psi & held for 30 min. Good test.

Spud Date:

10-16-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 10-22-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/18

Conditions of Approval (if any):