

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-44966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	023
9. OGRID Number	370080
10. Pool name or Wildcat Blinebry, Drinkard, Wantz; Abo, Tubb	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359'	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3359'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ Intermediate
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-2018 Circulate hole. Drill out shoe + 10' new formation to 1230'. Perform FIT test to 11 ppg emw - good. Drill 12 1/4 hole to 1550.
10-20-2018 Continue to drill intermediate hole to 3509
10-21-2018 Continue to drill intermediate hole to 4541 TD. TOOH, circulate clean. RD Rig Crew, RU casing crew.
10-22-2018 Run 9 5/8" 40# J-55 LTC casing to 4531'. RD casing crew, RU cementers. Pump Class C Premium Plus 1st stage; lead 426 sks, 13.5 ppg, 1.4137 yield, 9.106 gau/sk; tail 169 sks, 14.4ppg, 1.4137 yield, 6.9gau/sk. Drop plug, displace w/80 bbls brine, 60 bbls fresh water, 197 brine water, bumped plug @1429psi and held for 5 min bled back 1.5 bbls, dropped bonb, open tool w/471psi cement in place. 80% returns during job. Circulate annulus @ 7 bbls pmin between stages. 78 bbls cement to surface. Pump 2nd stage; lead 30 bbls fresh water w/dye; tail - Class C Premium Plus 889 sks, 13.5 ppg, 1.7627 yield, 9.12 ga/sks. Drop plug. Displace 228 bbls of 10ppg brine. bump plug and held 5 min. No cement to surface, est. TOC 197'.

Spud Date:

10-16-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 10-23-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/18
Conditions of Approval (if any):